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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS OFFICE LOCC

(Submit to appropriate District Office as per Commission Rule 3106)

Name of Company Socony Mobil Oil Company, Inc.		Address Box 2406, Hobbs, New Mexico	
Lease Santa Fe "E"	Well No. 1	Unit Letter B	Section 29
		Township 9 S	Range 36 E
Date Work Performed 3/9/62 thru 3/26/62	Pool Crossroads Pennsylvanian		County Lea

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in & rigged up X-Fert Well Service Unit. Ran 4 5/8" Cone buster mill on six 3 1/2" drill collars and 2" tbg. to 9498'. Drill cement to 9500'. Drill CI retainer 9500-9505'. Mill plugged. Pulled mill and ran 4 5/8" skirted rock bit and drilled retainer & cement 9505-9559'. Drilled hydramite 9563-9565. Drilled retainer 9565-9567'. Pushed retainer to 9602'. Pulled 2" tbg., drill collars & bit. Ran 3" plastic coated tbg. w/Guiberson pkr. to 5016'. Attempted to set pkr. @ 5047', would not set. Attempted to set pkr. @ 4986', would not set. Pulled tbg. and pkr. Repaired pkr. Ran 6" impression block to 4028'. Impression of top of liner looked OK. Ran Guiberson Type A pkr. on 3" tbg. to 5016'. Attempted to set pkr., would not set. Pulled pkr. to 4476' and set. Unlatched mandrel from pkr. Pumped in 115 bbls. treated water down annulus. Attempted to set tbg. on hanger, pulled tbg. into. Pulled 3935' tbg. out of hole, flush joint pin pulled out of box. Top of fish @ 3935'. Ran 4 11/16" CD Bowen O/S with 5 3/4" CD Guide shoe on 2" tbg. to 3935'. Caught fish, pulled & recovered. Ran 3" tbg. to 4480', 2 3/8" tail pipe 4478-4480', Guiberson Seal assembly 4476-4478', 3" tbg. 0-4475'. Installed well head and valve. Filled csg. above pkr. w/treated fresh water. Released X-Fert Well service Unit. Injectivity test 8500 BW/day. TP Vac. Well completed as salt water disposal well 3/26/62. Started injecting water 4/6/62.

Witnessed by Earl D. Hughes	Position Drilling Foreman	Company Socony Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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Perforated Interval(s)

Open Hole Interval	Producing Formation(s)
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION

Approved by

Name

Title

Position

Date

Company

Socony Mobil Oil Company, Inc.

