1640 6 6

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	REA 640 ACR E WELL COR	RECTLY					
Mgnoli		Louis Compa			Se	(Lease)	
II No		=		<sup>1</sup> / <sub>4</sub> , of Sec	) , T	9-8 , R	36-3 , NM
		ld Bough		Pool,			
l is	660 1	feet from	ما شسندانا	line and	1960 •	feet from	Seet
	20			and Gas Lease No.	****	ivately Owned	
ection		Jermary 6.	1953	and Gas Lease 140.		Moreh 15,	
ling Comm	nenced		Mornolia P	., 19 Drilling	g was Completed.		, 19
ne of Drilli	ing Contrac	tor	9 0 9-	232 Kamula			
iress			Fe Ve DUR	at no	245MP (		••
				B' - DF	The inf	ormation given is to b	e kept confidential u
		•	, 19				•
			0	OIL SANDS OR Z	ONES		
1	958	g!				to	
1, from							
						to	
3, from		to		No. 6	, irom	to	·
			IMPO	ORTANT WATER	SANDS		
ude data o	on rate of w	ater inflow and	elevation to which	h water rose in hol	e.		
1, from			to			feet	
2, from			to			feet	
						feet	
-						feet	
4, from	••••						•••••
				CASING RECO	RD		Y
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
.0=3/4°	35.754	How	4501				
7-5/8	24,826	Ney	1700				
3-1/2"	17#	TOW .	5574			9508 80 9598	
	1						<u> </u>
			MUDDIN	G AND CEMENT	ING RECORD		
				<del></del>		<del></del>	AMOUNT OF
IZE OF	SIZE OF	WHERE	NO. SACKS	METHOD	1	MUD	
HOLE	SIZE OF CASING	WHERE SET	OF CEMENT	METHOD USED		MUD PRAVITY	AMOUNT OF MUD USED
SIZE OF HOLE		SET 443	OF CEMENT				
HOLE	CASING	SET	OF CEMENT				

## DORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

			Ofeet			and from	·····	feet to	fcet
Cable to	ols were	used from	feet	to	feet, a	and from	****	feet to	feet.
					DUCTION				
Put to P	roducing.		March 23, 1953	19					
OIL WE			on during the first 24 ho	-				<b>o</b> c	: <b>#</b>
012 112				ours was	^	ba	rrels of lic	quid of which 99	% was
	W	as oil;	% was	emulsion;	<u></u>	% water	r; and	% was	sediment. A.P.I.
	G	ravity	45.1 6 60°		•				
GAS WE	LL: T	he production	on during the first 24 ho	ours was	•••••••••••••••••••••••••••••••••••••••	M.C.F. p	lus		barrels of
			carbon. Shut in Pressure			•			
Length (									
PLE	ASE IN	DICATE E			NFORMAN	CE WIT	H GEOGI	BAPHICAL SECTION	
T. Anh		23.5	Southeastern New 1				_	Northwestern New	
	,		т.	Devonian Silurian				-,	
B. Salt.	•••••	••••	Т.					Kirtland-Fruitland	
T. Yate	<b>5</b>	280	Т.					Pictured Cliffs	
			Т.	McKee	***************************************		т.	Menefee	
			T.	w. Bor				Point Lookout	
I. Gray T. San		104	7. 7.					Mancos	
T. Glori		REM		Granite				Dakota	
			T.					Morrison	
T. Tubb	×	6881 7666	. 17					•	
T. Abo		3.7	T.	*	*	•••••	т.		
T. Penn			T.						••••••
T. Bou	eph	9496	Т.	FORMATI			Т.	•	······································
		Thickness		FORMATI	UN RECC	JKD			
From	То	in Feet	Formati	on	From	То	Thickness in Feet	Formati	on
^	750	3.50							
0 158	158 2531	2373	Gravel and had Red Rock and As	Rock					
2531	4060		Anhydrite, Salt	agurzos. End Shele					
4060	4964	904	Lime.						
4964 7038	7036 8306		Line and Shale, Line, Shale and		1				
8308	8662		Line.	L POU⊕					
8662	9962		Line and Chart,	<b>.</b>			ļ		
8962	9602	620	lâm.						
					1				
					ľ				
							}		
			ATTACH SEPARA	TE SHEET IF	ADDITIO	NAL SPA	CE IS N	EEDED	<del></del>

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so				
as can be determined from available records.	D. W. Ceurs Hereb 26, 1953			
Company or Operator. Petroloum Company	Address O. Box 727, Formate, Texas. (Date)			
Name	Position or Title			