

WELL LOGS

- #1. Pomo Farm - (Bough "B") - 3-6-53, open hole, 9536' to 9566', no water cushion, tool open 1 hour, 2 packages, nothing to surface, recovered 35' drilling mud, no shows, surface flow pressure - 0, bottom hole flow pressure - 0 - 60, shut in 15 minutes, shut in pressure 60, hydro static head - 4555' in and out.
- #2. Bough "B" - 3-9-53, open hole, 9534' to 9566' no water cushion used, tool open 1 hour 45 minutes, 2 packages, gas to surface 3 minutes, 993 SCF/day, mud to surface 25 minutes, oil to surface 30 minutes, cleaned to pits 15 minutes, flowed 37.9 barrels formation oil plus 0.8 barrels salt water 1 hour, GGR - 1225/1, gravity 47 @ 60°, 5/0 15% salt water, SFP - 250% to 300%, bottom hole flow pressure 900% to 2700%, shut in 15 minutes, shut in pressure 3600%, hydro static head 5150' in and 5100% out.
- #3. Bough Line - 3-12-53, open hole, 9572' to 9595', no water cushion used, tool open 3 hours, 2 packages, gas to surface 10 minutes, 125 SCF/day, recovered 3000' free oil, no water, surface flow pressure - 0, bottom hole flow pressure - 90% to 820%, shut in 15 minutes, shut in pressure 2510%, hydro static head - 5310% in and 5250% out.

ILLECIBLE