

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, Inc. Box 727, Karmit, Texas  
(Address)

LEASE Santa Fe WELL NO. 2 UNIT H S 29 T 9S R 36E  
DATE WORK PERFORMED 6/20-21/56 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Flugging commenced June 20, 1956. Cut 5 1/2" casg. @ 9285' & pulled 9285'. Spotted 175 sks. cement plug 9300-8750, 80 sks. cement plug 5100-4950 & 10 sks. plug in top of surface casing with monument installed. Mud laden fluid placed between all plugs. Flugging completed June 21, 1956. Casing left in hole: 13 3/8" casg. @ 425'; 8 5/8" casg. @ 5000'; 5 1/2" casg. @ 11562'; top @ 9285'. Final C-103 will be submitted when pits are filled and location leveled.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name John W. Runyan  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. G. Miller  
Position Assistant District Superintendent  
Company Magnolia Petroleum Company