

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY MAGNOLIA PETROLEUM COMPANY, BOX 727, Kermit, Texas
(Address)

LEASE Santa Fe "E" WELL NO. 2 UNIT H S 29 T 9S R 36E

DATE WORK PERFORMED May 30 - June 7, 1958 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Plug Back & Test

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to 12208'. No shows encountered. DST (Devonian) 12175-12208. Open 3 hrs. 21 min., 5/8"x1" chokes. 2160' WC. NTS. Rec. 2160' WC + 900' mud cut salt water + 7650' salt water. SFP 0#, BHFP 4858#, 30 min. SIP 5030#. DI 6100-6080. Spotted 50 sks. cement plug 12208-12060, 100 sks. plug 11841-11562. Top cement 11510, circ. & drilled out to 11562. Set 5 1/2" casg. @ 11562, drilled out cement to 11516, perforated 5 1/2" casg. to test.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name *C. M. Rudy*
Title Engineer District 1
Date JUN 11 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Position Assistant District Superintendent
Company Magnolia Petroleum Company