

660

DUPLICATE
NEW M

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JAN 28 1954

WELL RECORD

FOR SALE

6601 Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

OLD WELL DRILLED DEEPER

Magnolia Petroleum Company
(Company or Operator)

Santa Fe "A"
(Lease)

Well No. **1 (D.D.)**, in **SE** $\frac{1}{4}$ of **SE** $\frac{1}{4}$, of Sec. **30**, T. **9S**, R. **36E**, NMPM.

Bough

21

Lea

1111

Well is 660 feet from South line and 660 feet from East line

of Section 30..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced..... **October 3,** 19 **51** Drilling was Completed..... **December 22,** 19 **51**

Name of Drilling Contractor..... **Mobile Inc.**

Address **Box 1032, Midland, Texas**

Elevation above sea level at Top of Tubing Head.....4070' G.L..... The information given is to be kept confidential until
..... 19.....

Plugged & Abandoned: 2-12-52.

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
Old Well Drilled Deeper. Plugged & Abandoned; 2-12-52.							
7"	23#				1548	Left in 3235'.	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
None.						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

SEE ATTACHED SHEET.

Result of Production Stimulation.....

..Depth Cleaned Out.....

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

DRILLED DEEPER

TOOLS USED

Rotary tools were used from 4887 feet to 9790 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

DRY & ABANDONED: 2-12-52.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn. (Permo), 8960	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
OLD WELL DRILLED DEEPER.							
OLD TOTAL DEPTH: 4887'.							
4887	5407	520	Lime	9191	9348	157	Lime
5407	5533	126	Lime & anhydrite	9348	9447	99	Lime & shale
5533	5748	215	Dolomite	9447	9514	67	Lime
5748	5855	107	Dolomite & lime	9514	9594	80	Lime & shale
5855	6085	230	Dolo., Anhy. & salt	9594	9733	139	Lime
6085	6136	51	Dolomite	9733	9778	45	Lime & shale
6136	6170	34	Dolomite & anhydrite	9778	9790	12	Lime
6170	6226	56	Lime				
6226	6290	64	Dolomite & salt				
6290	6427	137	Dolomite & lime				
6427	6854	427	Dolomite & anhydrite				
6854	6922	68	Dolomite & lime				
6922	7462	540	Lime				
7462	8702	240	Lime & shale				
7702	8812	110	Lime & shale				
7812	8160	348	Abo shale				
8160	8271	111	Lime & shale				
8271	8518	247	Dolomite & lime				
8518	8762	244	Lime				
8762	8842	80	Dolomite & lime				
8842	8884	42	Lime & chert				
8884	9135	251	Lime				
9135	9191	56	Lime & chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 27, 1954

(Date)

Company or Operator Magnolia Petroleum Company

Address Box 727, Kermit, Texas

Name E. D. Blundell

Position or Title District Superintendent