

AREA 840 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

OIL SANDS OR ZONES

IMPORTANT WATER SANDS

CASING RECORD

MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULATION

SEE ATTACHED SHEET

Result of Production Stimulation.....
.....
.....
.....
.....
.....
Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9649 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 10, 1954
OIL WELL: The production during the first 24 hours was 236.7 barrels of liquid of which 99.7% was oil; % was emulsion; No % water; and .3% was sediment. A.P.I. Gravity 47.6
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2230	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2840	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4080	T. Granite	T. Dakota
T. Glorieta 5490	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo 7670	T.	T.
Petro Penn. 8930	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	358	358	Sand & Red Rock	9007	9123	116	Lime
358	441	83	Red Rock & Red Bed	9123	9145	22	Lime & Dolomite
441	675	234	Red Bed & Caliche	9145	9157	12	Lime & Trace Chert
675	2270	595	Red Bed & Shale	9157	9218	61	Lime & Dolomite
2270	2447	177	Red Rock, Shale & Salt	9218	9342	124	Lime
2447	2569	122	Salt & Shale	9342	9454	112	Lime & Shale
2569	2668	99	Red Rock & Anhydrite Shells	9454	9504	50	Lime & Chert
2668	4116	1448	Anhydrite & Shale	9504	9590	86	Lime, Shale, Dolomite & Chert Streaks
4116	4252	136	Lime & Anhydrite	9590	9614	24	Core #1
4252	4590	338	Lime	9614	9643	29	Core #2
4590	4682	92	Sandy Lime & Anhydrite	9643	9648	5	Core #3
4682	6789	2107	Lime	9648	9649	1	Shale
6789	7670	881	Lime & Shale				
7670	8108	438	Lime, Shale & Gyp				
8108	9007	899	Shale & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 23, 1954

(Date)

Company or Operator Magnolia Petroleum Company

Address Box 727, Kermit, Texas

Name E. Y. Blundell

Position or Title District Superintendent