

LOG OF OIL OR GAS WELL

<u>FROM</u>	<u>TO</u>	<u>TOTAL FEET</u>	<u>FORMATION</u>
9469	9539	70	Lime & Chert
9539	10728	1189	Lime & Shale
10728	11046	318	Lime, Shale & Chert
11046	11234	188	Lime & Shale
11234	11713	479	Lime, Shale & Chert
11713	11752	39	Lime & Shale
11752	11833	81	Lime, Shale & Chert
11833	12026	193	Lime & Shale
12026	12053	27	Lime
12053	12074	21	Lime & Chert
12074	12105	31	Lime
12105	12118	13	Cavities

<u>FORMATION</u>	<u>TOP</u>
Rustler	2170
Yates	2810
Queen	3540
San Andres	4084
Glorietta	5523
Tubb	6915
Abo	7693
Permian Penn	8940
Bough "C"	9652
Miss	11392
Woodford	11976
Devonian	12053
Tops from Elec. Log	

DRILL STEM TEST

DST#1 11972'-12079' Devonian, Pkr @ 11976', 5/8" X 1" choke, No WC, Tool open 1 hr, opened w/good blow decreased to weak blow in 1 hr. Rec 11619' fluid, 3780' DM, 1890' SWCDM 5949' MGSW, SFP 0#, BHFP 2070-4655#, 30 min SIHBP 4700#, HH 4700-4700. BH 145°.

SUMMARY

5-31-60	Spudded
6-1-60	Set 435' of 10 3/4" csg @ 435', cemented w/385 sks, circ out 25 sks. PD @ 10:00 AM. WOC 12 hrs. Tested csg w/400# O. K.
6-6-60	Worth Well ran Caliper Survey to 3960'.
6-7-60	Set 4225' of 7 5/8" csg @ 4225', cemented w/1275 sks, circ out 165 sks. PD @ 3:00 PM. WOC.
6-8-60	Tested 7 5/8" csg & BOP to 2000 psi, O. K. WOC 25 1/2 hrs.
8-2-60	Attempted to run Elec. Log, stopped @ 9674'. Ran Gamma-Ray & Sonic Log to 9670'.