PO Box 1960, Hobbs, NM 88241-1960 District []

State Of 190W (VICXICO Energy, Minerals & Natural Resources Departments.

Form C-104 Revised February 10, 1994

PO Drawer DD, Artesia, NM 88211-0719

Instructions on back fice

:	5 Copies
AMENDED	DEDODT

UL or bot so. Section Towaship Range Lot Idn Feet from the North/South Ease Feet from the East/West Ease  "Lee Code " Producing Method Code " "Gas Connection Data " "C-129 Fermit Number " "C-129 Effective Data " "C-129 Effective Data " "C-129 Effective Data " " C-129 Effective Data " POD ULSTR Location and Description Data " POD Box 2039 Tul sa OK 74102  V. Produced Water " POD ULSTR Location and Description Data " PoD ULSTR Location and Description Data " PoD ULSTR Location and Description Data " PoD Data " PoD Data " PoD ULSTR Location and Description Data " PoD Data " Poly Data " Pod Data " Pod Data " Pod Data " Pod Data " " Casing & Tobing Size " Depub Set " Sacks Centeral " " Casing & Tobing Size " Depub Set " Sacks Centeral " Casing & Tobing Size " Test Length " Tot Length " Tot Data " Test Method that the first of the cult conference of the cult description Data " Test Data " Test Length " Tot Length " Tot Method that the following Data " Test Method that the following Data Data " Test Method that the following Data Data Data " Test Method that the following Data Data Data Data Data Data Data Dat	District C
Reliance Operating Company P O Box 10946 Midland TX 79702  AFI Number 30 - 025-03522  Crossroads Devonian Mest  1254 Pederal D  1. Surface Location Useriot is an Township P 31 98 36E Bottom Hole Location Useriot is an Section Township P 31 98 36E  1 BOITOM Hole Location Useriot is an Section Township P 31 98 36E  1 BOITOM Hole Location Useriot is an Section Township P 31 98 36E  1 BOITOM Hole Location Useriot is an Section Township P 31 98 36E  1 BOITOM Hole Location Useriot is an Section Township P 31 98 36E  1 BOITOM Hole Location Useriot is an Section Township P 31 98 36E  1 BOITOM Hole Location Useriot is an Section Township P 31 98 36E  1 BOITOM Hole Location Useriot is an Section Township P 31 98 36E  1 BOITOM Hole Location Useriot is an Section Township Ruser  1 Coll Pressure P 31 98 36E  1 BOITOM Hole Location Useriot is an Section Township Ruser  1 Coll Pressure P 5 10 98 36E  1 BOITOM Hole Location Useriot is an Section Township Ruser  1 Coll Pressure P 6 10 90 10 0	
Reliance Operating Company P O Box 10946 Midland TX 79702  CO - effective 1914/98 RT - 250 bbls effective 30 - 025-03622  Crossroads Devonian West	PED REP
Reliance Operating Company P O Box 10946 Midland TX 79702  CO - effective 5/1/4/58 RT - 250 bbls effective RT - 250 bbls effec	
Midland TX 79702  CO - effective 371/98 RT - 250 bbls effective 311/98 RT - 250 bbls effective 315/99 Rule 100 lbls effective 315/99 Rule 100 lbls effective 315/99 Rule 100 lbls effective 311/98 RT - 250 bbls effective 315/99 Rule 100 lbls effective 315/99 RT - 250 bbls effective 315/99 Rule 100 lbls effective 315/99 RT - 250 bbls effective 315/99 Rule 100 lbls effective 315/99 RT - 250 bbls effective 315/99 Rule 100 lbls effective 315/99 RT - 250 bbls effectiv	
*** AFI Number   *** Pool Name   *** Pool Name	<del></del>
Toporty Code   Toporty Code   Toporty Name   Topo	vo 3/1
Property Cade   Product	
19254   Federal D	
III. 10 Surface Location Uler iet no. Section Township Range Let Idn Feet from the South South Line Feet from the P 31 9S 36E 660 South 660 East  I Bottom Hole Location ULer let no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/Weet Line Feet from the South 660 East  "Lee Code "Producing Mathod Code ""Gas Connection Data ""C-119 Permit Number ""C-119 Effective Data "C-119 Effectiv	ımber
Un role no. Section Township Range   Lot Lide   Feet from the   South   South	
P 31 98 36E 660 South 560 East  1 Bottom Hole Location  UL or lot as. Section Township Range Lot Ida Feet from the North/South Bac Poet from the East/West Bac   1 Let Code Producing Method Code Gearcolou Date Consection Date Poly Inc.  1 Let Code Producing Method Code Address Producing Method Code Producing	
Bottom Hole Location	County
U. Lee Code "Producting Method Code "Gas Connection Date "C-129 Permit Number "C-129 Effective Date Date "C-129 Effective Date Date "C-129 Effective Date Date "C-129 Effective Date Date Date Date Date Date Date Dat	Lea
"Lee Code " Producing Mathod Code " Gas Connection Date " C-129 Permit Number " C-129 Effective Date " C-129 English Number P District OGRID " POD ULSTR Location and Address and Description Data " POD ULSTR Location and Description Data Data Data Data Data " POD ULSTR Location and Description Data Data Data Data Data Data Data Dat	·
## C-139 Effective Date	County
II. Oil and Gas Transporters  "Transporter ocritic and Description of the said	
"Transporter and Address and Description P O Box 2039 Tulsa OK 74102  7. Produced Water  "POD ULSTR Location and Description	piration Da
OGRID  and Address  Describes  Sun Company, Inc. P O Box 2039 Tulsa OK 74102  Tulsa OK 74102  Told Company  Told Company	
O21778 Sun Company, Inc. P O Box 2039 Tulsa OK 74102  7. Produced Water  FOD  2546250  Well Completion Data  Specification and Description  Well Size  1 Populate  Ready Date  Ready Date  Ready Date  Ready Date  1 TD  1 PBID  1 PFrom  8-26-59  11-12-59  12031  1 Itole Size  1 Casing & Tubing Size  1 Depth Set  1 Depth Set  1 Depth Set  1 Depth Set  2 Sacks Cement  1 Date New Oil  2 Sacks Cement  3 Sacks Cement  4 Test Date  4 Test Matter Casin And Description	
P O Box 2039 Tulsa OK 74102  Produced Water  Prop Prop Prop Prop ULSTR Location and Description  2546250  Well Completion Data  Spud Date  Ready Date	
Tulsa OK 74102  7. Produced Water  Pop ULSTR Location and Description  2546250  Well Completion Data  Spud Date  Ready Date  Ready Date  Ready Date  Pop ULSTR Location and Description  Pop ULSTR Location and Description  Perform  Perform	
// Produced Water  POD 2546250  Well Completion Data  Spud Date	
// Produced Water  POD 2546250  Well Completion Data  Spud Date	
/ Produced Water  POD ULSTR Location and Description 2546250  Well Completion Data  Spud Date	
// Produced Water  POD 2546250  Well Completion Data  Spud Date	
// Produced Water  POD ULSTR Location and Description 2546250  Well Completion Data  Spud Date	
** POD ULSTR Location and Description  2546250  Well Completion Data  ** Spud Date	
"POD ULSTR Location and Description  2546250  Well Completion Data  "Spud Date "Ready Date "TD "PBTD "Perform  8-26-59 11-12-59 12031"  "Ilole Size "Casing & Tubing Size "Depth Set "Sacks Cement  "Sacks Cement  "Well Test Data  Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Para Aof "Test Mereby certify that the rules of the uil Centervation Division have been complied to and that the full contention given above at the and complication thave been complied to the united of	
"POD ULSTR Location and Description  2546250  Well Completion Data  "Spud Date "Ready Date "TD "PBTD "Perform  8-26-59 11-12-59 12031"  "Ilole Size "Casing & Tubing Size "Depth Set "Sacks Cement  "Sacks Cement  "Well Test Data  Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Para Aof "Test Mereby certify that the rules of the uil Centervation Division have been complied to and that the full contention given above at the and complication thave been complied to the united of	
** POD ULSTR Location and Description  2546250  . Well Completion Data  ** Spud Date	
Well Completion Data  Spud Date  Ready Date  PBID  Perform  Perform  Perform  Perform  Note Size  To Depth Set  Sacks Cement  Test Data  Test Date  Test Date  Test Length  Test Length  Tog. Pressure  Cag. Path Aof  Test Mereby certify that the rules of the citil Conference on the complication have been complied to the different and complication to the different and complication have been complied to the different and complication to the different and complic	
Well Completion Data  "Spud Date "Ready Date "TD "PBTD "PETO"  8-26-59 11-12-59 12031"  "Ilole Size "Casing & Tubing Size "Depth Set "Sacks Cement  "Casing & Tubing Size "Depth Set "Sacks Cement  "Well Test Data  "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Power of the College of the Co	
Spud Date  # Ready Date  # Ready Date  # PBTD  # Perform  # PBTD  # Perform  # Perform  # Hole Size  # Casing & Tubing Size  # Depth Set  # Depth Set  # Sacks Cement  # Sacks Cement  # Date  # Date New Oil  # Gas Delivery Date  # Cag. Pr  # Choke Size  # Oil  # Water  # Gas  # AOF  # Test Mental the rules of the Qil Construation Division have been complied to the plant of the pin construation by the read occurrence of the pin construation of given above it the end occurrence of the pin construction of the	
8-26-59 11-12-59 12031 PBTD PETO Perform  M Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement  Well Test Data  Well Test Data  "Casing & Tubing Size "Depth Set "Sacks Cement  "Sacks Cement  "Sacks Cement  "Sacks Cement  "Test Length "Tog. Pressure "Cag. Pressure "Gas "AOF "Test Methodology Centify that the rules of the coil Conservation Division have been complied to and that the information given above it the rule and complicate that the professor of the coil Conservation Division have been complied to the coil Conservation Division have been compl	
** Hole Size   ** Casing & Tubing Size   ** Depth Set   ** Sacks Cement   ** Sacks Cement   ** Well Test Data  ** Date New Oil   ** Gas Delivery Date   ** Test Date   ** Test Length   ** Tog. Pressure   ** Cag. Pressure   ** Choke Size   ** Oil   ** Water   ** Gas   ** AOF   ** Test Mereby certify that the rules of the Oil Conservation Division have been complied that the information given above it the end complete that the proportion of the oil Conservation Division have been complied that the proportion of the oil Conservation Division have been complied that the proportion of the oil Conservation Division have been complied that the proportion of the oil Conservation Division have been complied that the proportion of the oil Conservation Division have been complied that the proportion of the oil Conservation Division have been complied that the proportion of the oil Conservation Division have been complied that the proportion of the oil Conservation Division have been complied that the proportion of the oil Conservation Division have been complied that the proportion of the oil Conservation Division have been complied that the proportion of the oil Conservation Division have been complied that the proportion of the oil Conservation Division have been complied that the proportion of the oil Conservation Division have been complied that the proportion of the oil Conservation Division have been complied that the proportion of the oil Conservation Division have been complied to the oil Conservation Division have the oil Conservation Division have been c	tions
. Well Test Data  "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure "Gas "AOF "Test Mereby certify that the rules of the Qil Conservation Division have been complied that the finformation given above it true and complicate that the rules of the Qil Conservation Division have been complied to the different and complicate that the rules of the Qil Conservation Division have been complied to the different and complicate the rule and complicate the	
Date New Oil  ** Gas Delivery Date  ** Test Date  ** Test Date  ** Test Length  ** Tog. Pressure  ** Cag. Pr  ** Choke Size  ** Oil  ** Water  ** Gas  ** AOF  ** Test M  hereby certify that the rules of the Oil Conservation Division have been complied on and that the information given above it the said complete of the said	it
Date New Oil  ** Gas Delivery Date  ** Test Date  ** Test Date  ** Test Length  ** Tog. Pressure  ** Cag. Pr  ** Choke Size  ** Oil  ** Water  ** Gas  ** AOF  ** Test M  hereby certify that the rules of the Oil Conservation Division have been complied on and that the information given above it the said complete of the said	
Date New Oil  ** Gas Delivery Date  ** Test Date  ** Test Date  ** Test Length  ** Tog. Pressure  ** Cag. Pr  ** Choke Size  ** Oil  ** Water  ** Gas  ** AOF  ** Test M  hereby certify that the rules of the Oil Conservation Division have been complied on and that the information given above it the said complete of the said	
Date New Oil  ** Gas Delivery Date  ** Test Date  ** Test Date  ** Test Length  ** Tog. Pressure  ** Cag. Pr  ** Choke Size  ** Oil  ** Water  ** Gas  ** AOF  ** Test M  hereby certify that the rules of the Oil Conservation Division have been complied on and that the information given above it the said complete of the said	
Date New Oil  ** Gas Delivery Date  ** Test Date  ** Test Length  ** Tog. Pressure  ** Cag. Pr  ** Choke Size  ** Oil  ** Water  ** Gas  ** AOF  ** Test M  hereby certify that the rules of the Oil Conservation Division have been complied  he and that the information given above it true and complete the rules of the Oil Conservation Division have been complied	<del></del>
"Choke Size "Oil "Water "Gas "AOF "Test M  hereby certify that the rules of the Oil Conservation Division have been complied to and that the information given above is true and complete the rules of the Oil Conservation Division have been complied to the Oil Conservation Division D	<u> </u>
"Choke Size "Oil "Water "Gas "AOF "Test M hereby certify that the rules of the Oil Conservation Division have been complied hand that the information given above)'s true and complete the	TERRITE
hereby certify that the rules of the Cil Conservation Division have been complied hand that the information given above is true and complete the com	
	lethod
Wilder and popular. (1) (CONSERVATION DIVIDIO)	
whether and belief.  OIL CONSERVATION DIVISION  Amount to the best of my  OIL CONSERVATION DIVISION	
Approved by: OFICANE SIG! ED BY  ted name: Carol Robbins  Title: GARY WILL	
FIELD REP.	
Approval Date:	
f this is a change of operator fill in the OGRID number and name of the previous operator	
Previous Operator Signature	
Printed Name Title	Date