

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> <u>Fed</u> <input type="checkbox"/> <input type="checkbox"/>
5. State Oil & Gas Lease No. LC-065249

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Injector	7. Unit Agreement Name
2. Name of Operator <u>Unocal Union Oil Co. of California</u>	8. Farm or Lease Name Federal "D"
3. Address of Operator <u>Box 171 Middleburg TX 79701</u>	9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>95</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Unocal Severian</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4059' SCR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Integrity Test of Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/29/88

Ran casing integrity test on 5½" casing annulus. Pressured annulus to 500 psi. No pressure on tubing or surface casing annulus. Pressure fell to 480 psi after 30 minutes. Well passed test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James A. Elbertson TITLE Production Engineer DATE 7/21/88

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 01 88