

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

FEB 13 1960

Name of Company <b>Monterey Oil Company</b>				Address <b>600 Wilco Building, Midland, Texas</b>			
Lease <b>Pure-Monterey State-Lea "H"</b>		Well No. <b>1</b>	Unit Letter <b>L</b>	Section <b>32</b>	Township <b>9-S</b>	Range <b>36-E</b>	
Date Work Performed <b>2-13-60</b>		Pool <b>West Crossroads (Devonian)</b>			County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):			
<input checked="" type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		<b>*change in drilling well ownership.</b>			
Detailed account of work done, nature and quantity of materials used, and results obtained. <b>*Monterey Oil Company assumed operations from Pure Oil Company at TD 12,103', 2-3-60</b>							
<u>Well Condition</u> <b>11-3/4", 42# casing cemented at 365' with 500 sx. (circ. to surface) in 17" hole. 8-5/8", 32# &amp; 24# casing cemented at 4099' with 800 sx. in 11" hole. 7-7/8" open hole to 12,103' Plugged back to 12,089' with 50 gallons cement.</b>				<u>Plugging Procedure</u> <b>Placed 25 sack cement plug at 12,010' to 12,089'. Placed 25 sack cement plug at 4,040' to 4,120'. Placed 10 sack cement plug at surface with steel plate welded to casing. Left 9# mud in hole. Plugging date 2-13-60.</b>			
Witnessed by <b>R. E. Hicks</b>		Position <b>Production Foreman</b>		Company <b>Monterey Oil Company</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P B T D		Producing Interval	
Completion Date		Tubing Diameter		Tubing Depth		Oil String Diameter	
Oil String Depth		Perforated Interval(s)		Open Hole Interval		Producing Formation(s)	
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by <i>Leslie A. Clement</i>				Name <b>A. L. Crain</b>			
Title				Position <b>Division Petroleum Engineer</b>			
Date				Company <b>Monterey Oil Company</b>			