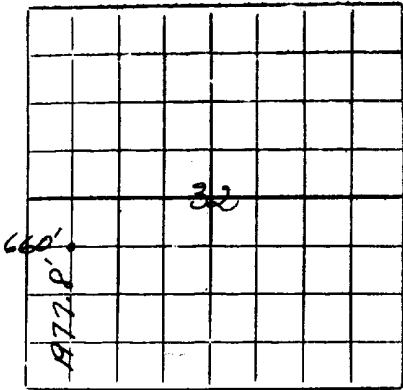


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Magnolia Petroleum Company State-Phillips
(Company or Operator) (Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 32, T. 9 S., R. 36 E., NMPM.
Undesignated Pool, Lea County.

Well is 660 feet from West line and 1977.8 feet from South line
of Section 32. If State Land the Oil and Gas Lease No. is E-1952.

Drilling Commenced January 31, 1958. Drilling was Completed February 15, 1958.

Name of Drilling Contractor Verna Drilling Company

Address 1216 Mercantile Bldg., Dallas, Texas

Elevation above sea level at Top of Tubing Head 4051'. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 4800 to 4837 No. 4, from to
No. 2, from 4820 to 4840 No. 5, from to
No. 3, from 4837 to 4869 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	29#	2nd Hand	450'				Surface String
5-1/2	14#	New	4955'			4820-40	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	450'	325	Pump & Plug		
7-7/8	5-1/2	4955'	1950	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(See Attachment)

Result of Production Stimulation.

Depth Cleaned Out.

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4955 feet, and from -- feet to -- feet.
Cable tools were used from -- feet to -- feet, and from -- feet to -- feet.

PRODUCTION

Put to Producing 100% Salt Water - Prepare to P & A 3-7-58

OIL WELL: The production during the first 24 hours was -- barrels of liquid of which -- % was
was oil; -- % was emulsion; -- % water; and -- % was sediment. A.P.I.
Gravity. --

GAS WELL: The production during the first 24 hours was -- M.C.F. plus -- barrels of
liquid Hydrocarbon. Shut in Pressure. -- lbs.

Length of Time Shut in. --

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2157		T. Devonian		T. Ojo Alamo
T. Salt.	2273		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2701		T. Montoya		T. Farmington
T. Yates	2808		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3539		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4064		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Surface sand & shells				
180	286	106	Red bed				
286	1582	1296	Red bed & shells				
1582	2170	588	Red bed & shale				
2170	2270	100	Anhydrite				
2270	2360	90	Anhydrite & salt				
2360	3040	680	Anhydrite, shale & salt				
3040	4080	1040	Anhydrite & shale				
4080	4252	172	Anhydrite & lime				
4252	4800	548	Lime				
4800	4902	102	Coring dolomite & lime				
4902	4955	53	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 11, 1958
Company or Operator. Magnolia Petroleum Company
Address. P. O. Box 2406, Hobbs, New Mexico
Name. G. Young, Jr.
Position or Title. District Superintendent

TOTCO DEVIATION SURVEY

<u>Depth</u>	<u>Degrees off Vertical</u>
416	3/4
2070	1/2
2810	1
3729	1-1/4
4067	3/4
4410	3/4

DRILL STEM TESTS

<u>No.</u>	<u>Date</u>	<u>From</u>	<u>To</u>	<u>No., Kind or Size of Perforation or Open Hole</u>	<u>Tool Set @</u>	<u>Chokes Top Bottom</u>	<u>Water Cushion</u>	<u>Time Tested</u>
1	2-12-58	4800	4837	Open Hole	4800'	5/8" x 1"	None	2 hrs.

(San Andres) Used 2 packers. Nothing to surface. Rec. 90' slightly oil & gas cut drilling mud. SFP: 0#, BHFP: 70-70#, 30 minute SIP: 98#, HH: 2738-2725#.

2	2-14-58	4837	4869	Open Hole	4837'	5/8" x 1"	None	1 hr.
---	---------	------	------	-----------	-------	-----------	------	-------

(San Andres) Used 2 packers. Nothing to surface. Weak blow of air for 45 minutes. Rec. 190' slightly oil & gas cut drilling mud. SFP: 0#, BHFP: 115-145#, 30 minute SIP: 320#, HH: 3725-2725#.

CORE RECORD

<u>No.</u>	<u>From</u>	<u>To</u>	<u>Rec.</u>	<u>Description</u>
1	4800	4821	18 1/2'	4800-4812 - 12' dolo. & anhy., no shows. 4812-4818 1/2 - 6 1/2' dolo., good stain, good show.
2	4821	4837	16 1/2'	4820 1/2-4821 - 1/2' from previous core. Dolo. w/stain fluor. & cut, no poro., poor show. 4821-4833 - 12' dolo. w/trace p.p. poro. w/shale partings & anhy. inclosures, good stain, fluor. & cut, good show. 4833-4837 - 4' dolo., 10% p.p. & p.h. poro. w/vertical fractures, good stain, fluor. & cut, good show.
3	4837	4849	12'	4837-4840 - 3' dolo., trace p.p. poro., good stain, fluor. & cut, fair show. 4840-4842 - 2' dolo., 10% p.h. poro., good stain, fluor. & cut, good show. 4842-4843 - 1' dolo., shaley - no show. 4843-4849 - 6' dolo. w/trace p.p. & p.h. & small vuggy poro., good stain, fluor. & cut, fair show.
4	4849	4869	20'	4849-4855 - 6' dolo., trace p.p. & p.h. poro, poor fluor., good stain, cut & fair show. 4855-4869 - 14' dolo. & anhy. inclosures, no poro., poor fluor., stain & cut, poor show.
5	4869	4885	15'	4869-4872 - 3' dolo. w/trace p.p. poro., poor fluor., good stain & cut, fair show. 4872-4881 - 9' dolo. w/trace p.p. & p.h. & vuggy poro., fair to good fluor., good stain & cut, fair show. 4881-4883 - 2' dolo. & shale partings w/trace p.p. & p.h. poro., poor to faint fluor., good stain & cut, poor show. 4883-4884 - 1' dolo. w/trace p.p. poro., good fluor. & cut, fair show.

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CONFIDENTIAL

Figure 1. Schematic representation of the experimental design. The subjects were divided into two groups: the control group (CG) and the experimental group (EG). The CG was divided into two subgroups: the control group (CG) and the control group (CG). The EG was divided into two subgroups: the experimental group (EG) and the experimental group (EG). The CG was divided into two subgroups: the control group (CG) and the control group (CG). The EG was divided into two subgroups: the experimental group (EG) and the experimental group (EG).

1997-1998 2000-2001

[illegible]

... ..

$\frac{d}{dt} \left(\frac{1}{\rho} \right) = - \frac{1}{\rho^2} \frac{d\rho}{dt}$

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[illegible]

$\log_{10} \left(\frac{1}{\text{m}} \right) = -0.79$, $\log_{10} (\text{m}) = 0.79$. $\log_{10} \left(\frac{1}{\text{m}} \right) = -0.79$, $\log_{10} (\text{m}) = 0.79$.

1. What are the four main types of business organizations?
 2. What are the advantages and disadvantages of each type?
 3. What are the legal requirements for each type?
 4. What are the tax implications of each type?

[illegible]

2017年12月31日 星期日 晴

THE BOARD OF DIRECTORS OF THE COMPANY HAS REVIEWED THE FINANCIAL STATEMENTS OF THE COMPANY FOR THE YEAR 2000 AND HAS APPROVED THE SAME FOR SUBMISSION TO THE STOCKHOLDERS AT THE ANNUAL MEETING OF THE COMPANY TO BE HELD ON 15/05/2001.

[illegible]

• 1000 = 1000 guests for 1-2 days
• 1000 = 1000

1. The above information was obtained from a review of the files of the FBI, New York Office, and the files of the FBI, New York Office, and the files of the FBI, New York Office.

1. Company of Merchants and Miners, 1810-1811
2. Company of Merchants and Miners, 1812-1813

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

[illegible]

1. The first step in the process of identifying a problem is to define the problem. This involves identifying the symptoms of the problem and determining the scope of the problem. Once the problem has been defined, the next step is to identify the causes of the problem. This involves identifying the factors that are contributing to the problem and determining the underlying causes. Once the causes have been identified, the next step is to develop a plan to address the problem. This involves identifying the actions that need to be taken to address the problem and determining the resources that will be needed to implement the plan. Finally, the last step in the process is to implement the plan and monitor the results. This involves putting the plan into action and tracking the progress of the plan to ensure that the problem is being addressed effectively.

$\mathcal{L}(\mathbf{y}|\mathbf{X}) = \prod_{i=1}^n \mathcal{L}(y_i|\mathbf{x}_i)$
 $\mathcal{L}(\mathbf{y}|\mathbf{X}) = \prod_{i=1}^n \mathcal{L}(y_i|\mathbf{x}_i)$
 $\mathcal{L}(\mathbf{y}|\mathbf{X}) = \prod_{i=1}^n \mathcal{L}(y_i|\mathbf{x}_i)$

ATTACHMENT: State Phillips #1 (Cont'd)

CORE RECORD (Continued)

<u>No.</u>	<u>From</u>	<u>To</u>	<u>Rec.</u>	<u>Description</u>
6	4885	4902	16'	4885-4888 - 3' dolo., 10% p.p. & p.h. & small vuggy poro., fair fluor., good stain & cut, good show.
				4888-4892 - 4' dolo. w/trace p.p. poro., full fluor, good stain & cut, fair show.
				4892-4897 - 5' dolo., w/trace p.p. poro., faint trace fluor., poor cut, good stain, poor show.
				4897-4901 - 4' dolo., 10% p.p. & inner crystalline poro., poor fluor., good stain & cut, good show.

ACIDIZING OR OTHER COMPLETION OPERATIONS

- 2-18-58 The Chemical Process Company acidized perforations 4820-4840 w/500 gals. 1% regular acid. TP: 2700-2800#. Injection rate 2 BPM. 5 Minute S/D pressure 1900#. Swab 19 BLO (all) 2 hrs. + 10 BAW + 3 BNO 2 hrs. - 250' FIH. Good show gas.
- 2-19-58 The Chemical Process Company re-acidized perforations w/2000 gals. 15% regular acid. TP: 3500-3600#. Injection rate 5 BPM. S/D Pressure 2000# - 5 minute S/D pressure 1400# - 3 bbls. over spot. Swab 19 BLO in 1 hr. + 11 BNO + 48 BAW + 63 BSW in 14 hrs. 450' FIH. Fair show of gas.
- 2-25-58 Install pumping unit - pump 75 BLO + 749 BSW in 148 hours.

