Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	O TRAI	ISPORT OIL	_ AND NA	TURALG							
Operator BORDEAUX PETROLEUM COMPANY								Well API No.				
Address												
333 WEST HAMPDEN AVE	. SUIT	E 604	ENGLEWOO			0110						
Reason(s) for Filing (Check proper box) New Well		Change in T	Transporter of:		ner (Please exp	olain)						
Recompletion	Oil	~	Ory Gas		ECC		2/1/00					
Change in Operator	Casinghead		Condensate				3/1/90					
If change of operator give name and address of previous operator METEO	R DEVEL	OPMENT:	5, INC. 1	2842 VAI	LEY VIE	W #104	, GARI	DEN G	ROVE, CA	A 92645		
II. DESCRIPTION OF WELL		S.W.D.(S.I)										
Lease Name U.D. SAWYER								nd of Lease Lease No.				
Location	L		OROBBROILB	o, orner	0 11111							
Unit LetterA	: 660	1	Feet From The	East Lin	e and	0 -	_ Feet Fro	m The _	North	Line		
Section 33 Township	9-S]	Range 36-E	, N	мрм,	Lea				County		
III. DESIGNATION OF TRAN. Name of Authorized Transporter of Oil		or Condens			ve address to w	vhich appr	oved copy	of this fo	orm is to be se	nt)		
N/A (Water Disposal						··		- 				
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)										nt)		
If well produces oil or liquids, give location of tanks.	Unit :	Sec. 7	Twp. Rge.	Is gas actual	Is gas actually connected? When?							
If this production is commingled with that f	rom any othe	r lease or po	ool, give comming	ling order num	ber:							
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deep	er. Plus	Back	Same Res'v	Diff Res'v		
Designate Type of Completion -		İ		<u>i</u>		1						
Date Spudded	Date Compl	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing For	nation	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe							
	TI	JBING. C	CASING AND	CEMENTI	NG RECO	RD						
HOLE SIZE	T	ING & TUE		DEPTH SET			SACKS CEMENT					
		_ 										
The state of the s												
V. TEST DATA AND REQUES OIL WELL (Test must be after re				he equal to or	exceed top al	lowable fo	r this depth	ı or be fo	or full 24' hou r	·s.)		
Date First New Oil Run To Tank	Date of Test		1034 011 2741 77437		ethod (Flow, p							
Length of Test	Tubing Pressure			Casing Press	Chol	Choke Size						
Length of Test	Tuoing Flessule											
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas-	Gas- MCF				
GAS WELL	 											
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
Tubing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Chol	Choke Size				
						,-,				}		
VI. OPERATOR CERTIFICA						*. VSEE	N/ATI	ON [OIVISIO	M		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						101	. ,, , , ,	O. 1 L	3101010	•		
is true and complete to the best of my knowledge and belief.					Date ApprovedMAR 3 0 1990					1990		
Bruce M. Latterson							()n-i	or St	n 4 .1 •	. .		
Signature					ByBright Signed by							
Bruce M. Patterson-Vice President-Engineering Printed Name Title & Opera),	golo 9 *	ist			
3/13/90 Date	(303	<u>) /61-</u>	3707 ione No.									
Date		refebi	KAIC I TU.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.