#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	PO. OF LOPICO BEELIVES		
DISTRIBUTI	DN		
SANTA FE			
PILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROGATION DEP	HCE		

I.

### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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METEOR DEVELO	PMENTS, INC.					
Address	10/		a. 00(			
12842 Valley View #	104, Gard	en Grove,				•
Reason(s) for filing (Check proper box)				Other (Please	ezplain)	
New Well	Change in Transp	<u> </u>				
Recompletion	[] 011	드	Ty Gas		· · · · · ·	
X Change in Ownership	Casinghead C		Condensate	Effecti	lve Date 2-1-87	
	Mobil Pr	oducing T	exas & N	lew Mexico	o, Inc.	
If change of ownership give name and address of previous owner	9 Greenw	av Plaza.	Suite 2	700. Hous	ston, TX 77046	
		, j				
<b>II. DESCRIPTION OF WELL AND</b>	LEASE					
Lease Name	Well No. Pool No	ime, including i		1	Kind of Lease	Lease No.
U.D. Sawyer	1	Crossro	ads Sile	no len	State, Federal or Fee Fee	]
Location						
Unit Letter A : 660	Feet From The	EastLI	ne and 66	0	Feet From The North	
Line of Section 33 Towns	thip 9-S	Range	<u>36-e</u>	, NMPM,	Lea	County
		٠				
<b>III. DESIGNATION OF TRANSPO</b>			L GAS			······
Name of Authorized Transporter of Oll	or Condensat	•	Address ((	five address to	which approved copy of this form	is to be sentj
N/A (Water Disposal We						
Hame of Authorized Transporter of Casin	ghead Gas 📄 🛛 or D	)ry Gas 🛄	Address (C	five address to	which approved copy of this form	is to be sent)
If well produces oil or liquids,	Init Sec. Ty	vp. ¦Rge.	Is gas acti	ally connected	17 When	
give location of tanks.	· · · · · · · · · · · · · · · · · · ·				ا میں میں میں میں میں میں میں میں میں میں	
If this production is commingled with	that from any other	lesse or pool,	give commi	ingling order	number:	
·	•		-			······································
NOTE: Complete Parts IV and V	on reverse side if n	ecessary.				
M CENTERCATE OF COMPLIANI	ייי <u>י</u> יייייייייייייייייייייייייייייייי				NSERVATION DIVISION	
VI. CERTIFICATE OF COMPLIANO	نل ب					

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

ienature Corporate Secretary (Tule) February 2. 1987 (Date)

C	DIL CONSERVATION DIVISION
APPROVED	JUN 9 1987
BY	ORIGINAL SIGNED BY JERRY SEXTON
TITLE	DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepeneds well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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## IV. COMPLETION DATA

Designate Type of Completing	οπ - (X)	Oil Well	Gas Well	New Well	Workover	Deepen I	Plug Back	Same Restv.	Diff. Res'v.
Date Spudded	Date Compl	. Ready to F	Prod.	Total Dept	h .		P.B.T.D.		<u> </u>
Elevations (DF, RKB, RT, CR, etc.)	Name of Pro	ducing Form	nation	Top Oll/Go	is Pay		Tubing Dep	th	
Perforations							Depth Casin	ng Shoa	
		TUBING,	CASING, AN	DCEMENTI	NG RECOR	n			
HOLE SIZE	CASI	IG & TUB	NG SIZE		DEPTH SE	T	S/	CKS CEMEN	(T
}									
1	1								

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OH WELL able for this depth or be for full 24 hours)

	Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, stc.)		
	Longth of Test	Tubing Pressue	Casing Pressure	Chcke Size	
and the second second	Actual Pred. During Tent	Ull-B518.	Water - Bbls.	Gas - MCF	

# TAS WELL

Actual Prod. Test-MCF/D	Longth of Test	Bbls, Condensate/AMCF	Gravity of Condensate	
Teeting Mathod (pitol, back pr.)	Tubing Pressure (Sbnt-in)	Casing Pressure (Bbut-in)	Chote Size	