NO. OF COPIES RECI	(IVED				
DISTRIBUTIO	N				
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
TRANSPORTER	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					
Mobil Producing Texas					

	SANTA FE		FOR ALLOWABLE	N	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE		AND ON OIL AND NAT	ORAL GAS		
	TRANSPORTER GAS					
	OPERATOR					
i.	PRORATION OFFICE Operator		<del></del>			
	Mobil Producing Texa	s & New Mexico Inc.				
	Address 9 Greenway Plaza, Su	ite 2700, Houston, TX 7	7046			
	Reason(s) for Itling (Check proper box					
	New We!l	Change in Transporter of:  To change Operator nam  On On Corporation.				
	Change in Ownership	Casinghead Gas Conde			e: 1-1-1980)	
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND	ION OF WELL AND LEASE   Well No.   Pool Name, Including Formation			Lease No.	
	U.D. Sawyer SWDS	1 Crossroads	Stat	e, Federal or Fee	1	
	Location A 660	Feet From The East Lir	660		North	
	Unit Letter;		ne andF	eet From The	HOLEH	
	Line of Section 33 To	wnship 9-S Range	36-Е , ммрм,		Lea County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oth Not applicable - Water		Address (Give address to wh	ich approved copy	of this form is to be vent)	
	Name of Authorized Transporter of Ca		Address (Give address to wh	ich approved copy	of this form is to be sent)	
		Tu- 18		100		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order num	iber:	,	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover D	eepen Plug E	Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Completic		The David		1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	.0.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth	
	Perforations			Depth	Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET		SACKS CEMENT	
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of pth or be for full 24 hours)	load oil and mus	t be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pun	np, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-	MCF	
			<u> </u>			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravii	y of Condensate	
	Actual Prod. 1481-MCF/D	Cauditi or rear			,	
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke	Size	
VI	CERTIFICATE OF COMPLIAN	CE.	OIL CON	SERVATION	COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.						
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Be alin Daniaha		TITLE theil, Supt				
		This form is to be filed in compliance with RULE 1104.  If this is a request for a lowable for a newly drilled or deepened				
Gignature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Authorized (Ti		form must be fi	lied out completely for allow-		
	·	. 1979	Ett aut only Santi		and VI for changes of owner,	
(Date)			well name or number, or	transporter or ot	her such change of condition.	

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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O.C.D. HOBBS, OFFICE