

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

DEC 20 8 25 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Complete as SWD	7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Company, Inc.	8. Farm or Lease Name U. D. Sawyer
3. Address of Operator Hobbs, New Mexico	9. Well No. 1 SWD
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>33</u> TOWNSHIP <u>9-S</u> RANGE <u>36-E</u> N14PM.	10. Field and Pool, or Wildcat Crossroads
11. Elevation (Show whether DF, RT, GR, etc.) 4043	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Redrill & Deepen, Complete as SWD</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BBM Drilling Company moved in and rigged up @ 4:00 P.M., 11/20/65, commenced drilling out. Installed 10" - 900 Series blowout preventer. Test blowout preventer to 2000# OK. Drilled cement plugs 163-253 (90') 340-370 (30') 3680-3703 (23') C/O 3857-5002. C/O open hole. Cement plug 7114-34 (20') Plugs 11212-37 (25') 11623-38 (15') No cement below 11638'. New TD 12730'. Found old bottom @ 12723, corrected back from 12741', no cement plugs on bottom. C/O to 12723, Drilling new hole to 12730'. Set 8252' of 5-1/2" liner, 17# & 15#, N-80 & J-55 liner @ 12700' w/Baker Triple X Cement Shoes w/NWL Liner Hanger. Top of liner 4448'. Cemented by HWCo w/1250 sax Trinity Lite Wt. + 100 sax Trinity Inferno Neat w/1/2# floeal/sax. Cement Job complete 11:45 A.M. 12/1/65, good circ. thru-out job. WOC 24 hrs. Ran 8-3/4" bit to 4448 (Top of liner) No cement on top of liner. Tested top of liner w/2500# for 45 min. OK. Worth Well ran Temp. Survey, found top of cement @ 6655, Ran HOWCo RTTS Packer on 3-1/2" DP. Set in 9-5/8" casing @ 4130. Broke down around top of liner. Pump in @ 2-3/4 BM @ 3200#. Cemented over top of liner w/100 sx reg. neat cement MP 4500#. Complete 1:30 A.M. 12-3-65. Held pressure for 3 hours. Pulled RTTS Packer, Drilled cement 4288-4448, Top of liner. Drilled cement 12543-700'. Drilled to 13120. Acidized open hole 12700-13120 w/5000 gals. 15% NE, washed open hole. Pressure to 3800#, went on vacuum. 8 BPM, complete 2:10 A.M. 12-9-65. Ran Baker Model R Plastic Coated Packer, 2 Jt. 2-7/8" EUE Tubing, 5" 15# J-55 Plastic coated casing set in 5-1/2" liner @ 4489, loaded annulus with treated fr. water. Installed flange & Valve. Connected well to system, dropped station pressure from 1050 to 700#. Complete 12-13-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kerson TITLE Group Supervisor DATE 12-15-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: