Detailed account is well and none and quality as a second of second results obtained.

Total Depth - 4200 13-3/8" csg. set @ 344'

Ran 4180' of 9-5/8" casing set at 4199 cemented with 2800 sx. 3% gel and 200 sx. reg. by Howco 10-18-57.

Tested casing with 1000# P3I from 11:00 to 11:30 P.M. 10-20-57. Tested O. K. Drilled out cement and tested with 1000# PSI from 1:00 to 1:30 A.M. 10-21-57. Tested O.K.

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