Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Livergy, Minerals and Natural Resources Department

orm C-104 evised 1-1-89 Revised 1-1-89
See Instructions

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III	San	ia re, new m	exico 8/304-208	58			
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	R ALLOWA	BLE AND AUTH	IORIZAT	ION		
<u>I.</u>	TO TRAM	NSPORT OIL	AND NATURA	AL GAS			
Operator PENROC OIL CORPO	RATION				Well API No. 30.025	5. 030	630 V
Address P.O.Box 5970,	HOBBS, N	M 88241	- 5970				
Reason(s) for Filing (Check proper box)			Other (Plea	se explain)			
New Well	Change in T	ransporter of:	change	Lease	name from	$U \cdot D$.	SAWYER
	i 🗌 i	Dry Gas	•		to	· TEXAC	o u.D.
Change in Operator 🗵 C	azinghead Gas 🔲 (Condensate	EFFECTI	1€ G	·1.93 to	,	SAWHER
If change of operator give name and address of previous operator	o Explorati	on & Bodu	ction Inc.	P.O. Bc	× 730 , Ho	£63, A	1M 8824
II. DESCRIPTION OF WELL AN	ID LEASE	-			<u> </u>		
Lease Name TEXACO U.D. SAWYER	Well No. F	CROSSROP	ng Formation DS SILURO DE	VONIAN	Kind of Lease State, Federal or Fee	_	ease No. 16 20
Location	•			<u>.</u>			
Unit Letter :_	1650 F	Feet From The	Line and _	1650	Feet From The	EAS7	Line
Section 34 Township	95	Range 36	E NMPM,			LEA	County
III. DESIGNATION OF TRANSPORT	ORTER OF OIL	AND NATU	RAL GAS				
Name of Authorized Transporter of Oil	or Condensa		Address (Give addres	s to which ap	proved copy of this for	m is to be se	nt)
Mobil Pipeline Compa	ny		P.O. Box	39 0,	Inlas Tx 7	5 221-	.0900
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)							
	nit Sec. T	wp. Rge.	Is gas actually connec	ted?	When?		
give location of tanks.	G 34	95 36E	NO	j	-		
If this production is commingled with that from	any other lease or po		ng order number:				
IV. COMPLETION DATA		_					
	Oil Well	Gee Well	New Well Works	nar Da	Dhua Dack C	ama Das'u	Diff Dee'y

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date Compl. Ready to Prod.

Name of Producing Formation

CASING & TUBING SIZE

Designate Type of Completion - (X)

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Testing Method (pitot, back pr.)

Date Spudded

Perforations

OIL WELL (Test must be a	fier recovery of total volume of load	l oil and must be equal to or exceed top allowabl	e for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	\dashv
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	

Casing Pressure (Shut-in)

TUBING, CASING AND CEMENTING RECORD

Top Oil/Gas Pay

DEPTH SET

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my innowledge and belief.

is the and complete to the test of my knowledge and better.			
Ma Hille	-CV		
Signature M. Y. (Merch)			
Printed Name G/2/93	(505)397-3596		
Date	Telephone No.		

OIL CONSERVATION DIVISION

Oroke Size

P.B.T.D.

Tubing Depth

Depth Casing Shoe

SACKS CEMENT

Date Approved ___ By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Tubing Pressure (Shut-in)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.