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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --	
7. Unit Agreement Name --	
8. Farm or Lease Name U. D. Sawyer	
9. Well No. 2	
10. Field and Pool, or Wildcat Crossroads Siluro Devonian	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>9-S</u> RANGE <u>36-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4029' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled pumping equipment.
2. Ran tubing w/packer set @ 11,993'.
3. Acidized w/ 1000 gals. 20% NEA.
4. Pulled tubing & packer.
5. Ran pumping equipment.
6. On 24 hr. Potential Test 7-12-72, pumped 327 B/oil, 239 B/water, GOR-TSTM, Gravity 41.2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Joe D. Ramey</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>7-13-72</u>	
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>JUL 17 1972</u>	
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

JUL 14 1970

OIL CONSERVATION COMM.

HOBBS, R. M.

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