

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

P. O. Box 352, Midland, Texas, March 30, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company U. D. Sawyer, Well No. 2, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
G Sec. 34, T 9-S, R 36-E, NMPM, Crossroads Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

County. Date Spudded 12-4-59 Date Drilling Completed 3-17-59
Elevation 4,029' Total Depth 12,182' PBD 12,180'

Top Oil/Gas Pay 12,176' Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 12,176' to 12,180'

Open Hole None Depth Casing Shoe 12,182' Depth Tubing 12,182'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 250 bbls. oil, None bbls water in 15 hrs, 0 min. Size 30/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. 1100 Tubing Press. 3900 oil run to tanks March 24, 1959

Oil Transporter Magnolia Petroleum Company

Gas Transporter None

Remarks: Perforate 5 1/2" O.D. casing with 4 jet shots per foot from 12,176' to 12,180'.
Acidize with 500 gals 15% LST acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 30, 1959

The Texas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

Title Assistant District Supt.
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 352, Midland, Texas

By: _____
Title _____