			Form C-103	
NEW MEXICO OIL CONSEP	VATION COM		(Revised 3-55)	
MISCELLANEOUS RE		25 20 — • • • • • • • • • • • • • • • • • •	C	
(Submit to appropriate District Office				
COMPANY The Taxas Company	P.O. Box 352	. –	nd, Texas	
(Addr	ess)			
LEASEWELL NO	2 UNIT NON	S 34 T	9-s ^R 36-E	
DATE WORK PERFORMED March 23, 195	POOL	Crossroada		
This is a Report of: (Check appropriate bl	lock)	esults of Test	t of Casing Shut-off	
Beginning Drilling Operations		emedial Work	ς.	
Plugging		ther		
Detailed account of work done, nature and				
Tested 5 1/2" OD casing with 1500 PSI for 1959. Tested C.K. Drilled cement plug and 11:30 A.M. March 22, 1959. Job complete 11	re-tested for	30 minutes fr		,
FILL IN BELOW FOR REMEDIAL WORK I	REPORTS ONL	.Y	مېر - مېرى د دى بې مېرى د يې د ي	
Original Well Data:				
DF Elev. TD PBD				
Tbng. Dia Tbng Depth Oi	Prod. Int	Com	pl Date	
	Prod. Int 1 String Dia		pl Date ing Depth	
Perf Interval (s)	1 String Dia	Oil Str		
Perf Interval (s)		Oil Str		
Perf Interval (s)	1 String Dia	Oil Str		
Perf Interval (s) Open Hole Interval Producin	1 String Dia	Oil Str	ing Depth	
Perf Interval (s) Open Hole Interval Producin RESULTS OF WORKOVER:	1 String Dia	Oil Str	ing Depth	
Perf Interval (s) Open Hole Interval Producin RESULTS OF WORKOVER: Date of Test	1 String Dia	Oil Str	ing Depth	
Perf Interval (s) Open Hole Interval Producin RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	1 String Dia	Oil Str	ing Depth	
Perf Interval (s) Open Hole Interval Producin RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	1 String Dia	Oil Str	ing Depth	
Perf Interval (s) Open Hole Interval Producin RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	1 String Dia	Oil Str	ing Depth	
Perf Interval (s) Open Hole Interval Producin RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	1 String Dia	Oil Str	ing Depth	
Perf Interval (s) Open Hole Interval Producin RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	l String Dia	Oil Str s) BEFORE (Com	ring Depth AFTER	
Perf Interval (s) Open Hole Interval Producin RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	l String Dia ng Formation (I hereby certi above is true	Oil Str s) BEFORE (Com fy that the inf and complete	AFTER AFTER AFTER AFTER AFTER AFTER	
Perf Interval (s) Open Hole Interval Producin RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	l String Dia ng Formation (Oil Str s) BEFORE (Com fy that the inf and complete	AFTER AFTER AFTER AFTER AFTER AFTER	
Perf Interval (s) Open Hole Interval Producin RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	l String Dia ng Formation (I hereby certi above is true my knowledge	Oil Str s) BEFORE (Com fy that the inf and complete	AFTER AFTER	

			Form C-103
NEW MEXICO OIL CONSE	TRVATION CON	MISSION	(Revised 3-55)
MISCELLANEOUS R			
(Submit to appropriate District Offic			1106)
	P.O. Box 352,	Midland, 7	lexas
(Ado	dress)		
LEASE U.D. Sawyer WELL NO.	2 UNIT "G"	s 34 1	г 9 -5 R 36-Е
DATE WORK PERFORMED December 16, 1	1958 POOL	Crossros	lds
This is a Report of (Chash approximate)			
This is a Report of: (Check appropriate	block)	lesults of Te	st of Casing Shut-o
Beginning Drilling Operations	F	Remedial Wor	ek
Plugging)ther	
Detailed account of work done, nature and	d quantity of m	aterials used	and results obtain
TD-4160 set 9 5/8" casing at 1	1 4,160*		
Ran 4142 of 9 5/8" casing and set at 4160	-	1975 Sx. 4%	gel and 200 Sx
regular. Flug set at 4118' cement circulat			
Tested 9 5/8" casing with 1200 PSI for 30 Tested O.K. Drilled cement plug and re-t 6:00 A.M. Tested O.K. Job complete 6:00 A	tested with 1200) PSI for 30 m	ninutes from 5:30 to
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ON	LY	an ya mata wana ya waka ka
Original Well Data:			
Original Well Data: DF Elev TD PBD	Prod. Int	Cor	mpl Date
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C		Cor	mpl Date tring Depth
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s)	Prod. Int Dil String Dia	Cor Oil St	-
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s)	Prod. Int	Cor Oil St	-
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s)	Prod. Int Dil String Dia	Cor Oil St	-
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc	Prod. Int Dil String Dia	Cor Oil St (s)	tring Depth
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER:	Prod. Int Dil String Dia	Cor Oil St (s)	tring Depth
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Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	Prod. Int Dil String Dia	Cor Oil St (s)	tring Depth
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	Prod. Int Dil String Dia	Cor Oil St (s)	tring Depth
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	Prod. Int Dil String Dia	Cor Oil St (s)	tring Depth
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	Prod. Int Dil String Dia	Cor Oil St (s)	tring Depth
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Prod. Int. Dil String Dia	Cor Oil St (s) BEFORE 	AFTER
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Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	Prod. Int. Dil String Dia ing Formation I hereby cert above is true my knowledge	Cor Oil St (s) BEFORE	AFTER AFTER mpany) formation given
Original Well Data: DF ElevTDPBDTbng. DiaTbng DepthO Perf Interval (s)Open Hole IntervalProduc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	Prod. Int. Dil String Dia ing Formation I hereby cert above is true	Cor Oil St (s) BEFORE	AFTER AFTER mpany) formation given to the best of