

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P.O. Box 352, Midland, Texas
(Address)

LEASE U.D. Sawyer WELL NO. 2 UNIT "G" S 34 T 9-S R 36-E
DATE WORK PERFORMED 12-6-58 POOL Crossroads

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD-338'
Spudded 17½" Hole, 3:30 P.M. December 4, 1958

Ran 324' of 13 3/8" OD Casing and set at 338' with 400 Sx regular cement. Cement circulated by HOWCO. Job complete 12:30 P.M., December 5, 1958.

Tested 13 3/8" OD casing with 600 PSI from 12:00 Noon to 12:30 P.M., December 6, 1958. Tested O.K. Drilled cement plug and re-tested with 600 PSI for 30 minutes from 1:00 P.M. to 1:30 P.M. December 6, 1958. Tested O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|---------------------------------|--------|-------|
| Date of Test | _____ | _____ |
| Oil Production, bbls. per day | _____ | _____ |
| Gas Production, Mcf per day | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |
| Witnessed by _____ | | |

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name [Signature]
Position ASST. DIST. SUPT.
Company THE TEXAS COMPANY