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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Form or Lease Name	
U. D. Sawyer	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Crossroads Devonian	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER <u>I</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>9-S</u> RANGE <u>36-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4030' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Plug Back</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run CIBP in 5½" casing & set @ 11,900'. Dumped 18' cement on top of CIBP.
2. Perforated 5½" casing w/2 JSPI 11,730, 33, 39, 42, 48, 43, 51, 54-56, 59, 61-66, 70-72, 11,777-11,779'.
3. Ran tubing w/RTTB tool set @ 11,622'.
4. Acidized w/6000 gals. 15% NEA in 3-2000 gal. stages w/2000 gals. treated fresh water between stages.
5. Pulled tubing & packer. Mississippian Zone Class as TR-0 (To be reconditioned - Oil) 6-13-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>6-14-72</u>
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>JUN 16 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 10 1972

OIL CONSERVATION COMM.
HOUSTON, TX. TX.