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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name U. D. Sawyer
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 38240	9. Well No. 3
4. Location of Well UNIT LETTER I , 2310 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 9-S RANGE 36-N NMPM.	10. Field and Pool, or Wildcat Crossroads Siluro Devon- tan
15. Elevation (Show whether DF, RT, GR, etc.) 4030' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

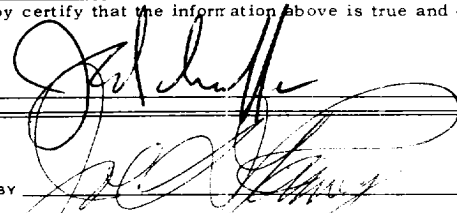
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

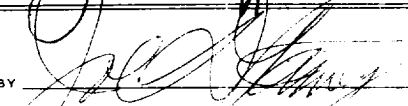
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull tubing.
2. Run cement retainer & set @ 11,994'.
3. Squeeze channel around casing seat @ 12,172' w/150 sx. cement. Test cement.
4. Drill out cement & packer.
5. Deepen hole from 12,181' - 12,195' (15').
6. Set packer A 12,184'. Acidize open hole 12,172' - 12,195' w/2000 gals. 20% NE Acid. Flush w/2000 gals. water.
7. Test and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Assistant District Superintendent DATE July 3, 1970

APPROVED BY  TITLE SUPERVISOR DISTRICT DATE JUL 9 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 8 1970

OIL CONSERVATION COMM.
HOBBS, N. M.