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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name U. D. Sawyer
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 9-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Crossroads Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4030' (DF)	12. County Lea

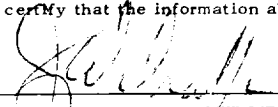
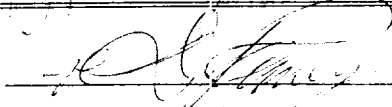
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well.

1. Pull tubing.
2. Run Packer & set @ 12,000'
3. Squeeze channel around casing seat @ 12,172' W/150 Sx. cement. Test cement.
4. Drill out cement & packer.
5. Deepen hole from 12,181' - 12,196' (15').
6. Set packer @ 12,000', spot 1500 gals. 20% CRA followed by 1000 gals. treated water. Test well.
7. If interval does not prove productive deepen addl. 15' and repeat step 6.
8. Repeat until productive interval is reached or 45' beyond original total depth is drilled.
9. Test and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE June 24, 1970
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE JUN 25 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 24 1970

OIL CONSERVATION COMM.
HOBBS, N. M.