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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>9-S</u> RANGE <u>36-E</u> NMPM.	11. Crossroads Devonian
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<u>4030' (DF)</u>	<u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well.

1. Pulled tubing.
2. Set cement retainer in 5 1/2" O. D. Casing @ 11,970'.
3. 1st Stage - Squeeze fluid channels W/150 Sx. Inferno W/1/4# flocele per sack.
2nd Stage - Squeeze fluid channels W/150 Sx. Inferno W/1/4# flocele per sack.
3rd Stage - Squeeze fluid channels W/150 Sx. Inferno W/1/4# flocele per sack.
4. Drilled out cement retainer @ 11,970'. Drilled to 12, 181'. Tested open hole W/1000# for 15 minutes. Tested O. K.
5. Perforate open hole W/1 shot @ 12,176'.
6. Ran tubing & packer @ set @ 12,095'.
7. Drill out cement retainer to 12,181'.
8. Hydro-Perforate formation @ 12,177' using 3500# 20-40 sand and 1500 gal. 15% NE acid. Max. pressure 3400#.
9. Ran tubing W/packer and set @ 12,090'.
10. Well shut-in, effective June 24, 1970, pending addl. remedial work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>June 24, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>JUN 25 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 24 1970

OIL CONSERVATION COMM.
HOBBS, N. M.