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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
U. D. Sawyer

9. Well No.  
4

10. Field and Pool, or Wildcat  
Crossroads (Mississippian)

12. County  
Lea

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	
2. Name of Operator TEXACO Inc.	
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 9-S RANGE 36-E N.M.P.M.	
15. Elevation (Show whether DP, RT, GR, etc.) 4031' (D. F.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO PROPOSES TO DO THE FOLLOWING WORK ON SUBJECT WELL:

1. Pull Kobe free type pump.
2. Fish 2 3/8" standing valve and pull 2 3/8" tubing.
3. Run 2 3/8" tubing and retrieve RBP @ 11,900'.
4. Run RTTS tool to 11,800' and squeeze perforations from 11,834' to 11,996' w/ 125 sx. Incor cement carrying 0.8% Halad 9. Reverse out excess cement.
5. Pull RTTS tool and run 4 5/8" rock bit and drill out cement and Bridge Plug @ 12,016'.
6. Clean out to 12,400'.
7. Run 4 3/4" Chert bit, and 10 Drill collars on 2 3/8" tubing. Drill out casing shoe and 150' of formation below casing. (Drill 150' only if necessary to reach good porosity.)
8. Run 2 7/8" internally plastic coated tubing and set @ 12,000'.
9. If well does not no on vacuum during drill out, TEXACO will acidize w/ 2000 gals. 28% acid.
10. Begin water disposal.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] Assistant District Superintendent DATE January 17, 1969

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: