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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO CHANGE OR FILE BACK TO A DIFFERENT RESERVOIR. SEE INSTRUCTIONS FOR REMITTANCE OF FEE (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- SALT WATER DISPOSAL WELL	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name Santa Fe Pacific
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 9
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>9S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Crossroads Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4016 (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12525; Casing Record 10-3/4 @ 432, 7-5/8 @ 5000, 5-1/2L @ 4818-12190, Colapsed Casing @ 2317-2321, Bad Casing 2330-2340, Parted Casing 2340-2402.

05/23/83 MIRU Baber Well P&A Ut, unload & rack 98 jts 2-7/8, rented tbq.

05/24/83 NU BOP, WIH w/7-5/8, Howco cmt ret on 2-7/8 tbq, set ret @ 2290, displaced 7-5/8 csg w/100 bbls 10# BW, set into ret Baber Serv estb inj rate down tbq 3-1/2 BPM @ 300, into parted csg @ 2340-2402, cmt sqz parted csg w/200x Class C Neat, sqz press 1000 psi, pulled out of ret & cap ret w/40x Class C Neat, cal top cmt @ 2100, Job Compl @ 4 pm 5/24/83, POH w/ret stinger laying down 2-7/8 work tbq.

05/25/83 Baber Wire Line Serv perf 7-5/8 csg @ 482 - 4 holes, pmpd 15 BBW estb full circ @ 3 BPM, 100 psi, ND BOP inst 7-5/8 swage cmt down 7-5/8 csg thru perfs @ 482 & out annulus w/150x Class C Neat, circ good cmt closed 10-3/8 csg valve & sqzd away 40x cmt, sqz press 300, displ cmt in 7-5/8 csg to 350, Job Comp @ 11 am 5/25/83.

05/26/83 Set surface plug 25-surface w/5x Class C cmt, P&A complete.

FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paula A. Collins</u>	TITLE <u>Authorized Agent</u>	DATE <u>06/07/83</u>
APPROVED BY <u>David Catana</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JUN 13 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
JUN 9 1983
O.C.D.
HOBBS OFFICE