

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SALT WATER DISPOSAL WELL		7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.		8. Farm or Lease Name Santa Fe Pacific
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No. 9
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 330 FEET FROM West LINE, SECTION 35 TOWNSHIP 9S RANGE 36E N.M.P.M.		10. Field and Pool, or Wildcat Crossroads Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4016' (GR)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER REPAIR CASING LEAK <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12,525 TD, Dev OHZ 12,190-12,525 Casing record: 10-3/4 @ 432, 7-5/8 @ 5000, 5-1/2 @ 12,900

12/05/82 MIRU DA&S Well Serv Ut.

12/06/82 Unload & rack 161 jts 2-7/8 work tbg, ND 10" x 900, 6" x 900 well head, NU BOP, WIH w/ 5-1/2" Arrow RBP on 1 jt 2-7/8 tbg, 7-5/8" Arrow pkr on 2-7/8 tbg.

12/07/82 Fin GIH w/5-1/2" RBP & 7-5/8 " pkr, could not work BP in top of 5-1/2 liner @ 4818, POH w/ BP & pkr, WIH w/4-5/8" bit, 5-1/2 CS to top of liner @ 4818, pump 50 bbls form wtr down tbg, ran bit to Baker FA-1 pkr @ 4850, pump 100 bbls form wtr down tbg, pull bit up in 7-5/8 csg.

12/08-

09/82 SD for bad weather & Sunday.

12/10/82 Fin POH w/ bit, WIH w/ 5-1/2 Baker Ret BP, 2 jts 2-3/8 tbg, 7-5/8 Baker R pkr on 2-7/8 tbg, could not set BP in 5-1/2 liner @ 4816 top liner to FA pkr @ 4840, pull up in 7-5/8 csg.

12/11-

12/82 SD for bad weather.

12/13/82 Set 7-5/8 pkr @ 4748, attm to load 7-5/8 csg w/ csg cap + 50 bbls, would not load, POH w/ pkr, left 5-1/2 ret BP in hole, WIH w/ BP ret tool to 4800.

SEE REVERSE-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paula A. Collins</u>	TITLE <u>Authorized Agent</u>	DATE <u>1/26/83</u>
ORIGINAL SIGNED BY EDDIE SEAY		
APPROVED BY <u>OIL & GAS INSPECTOR</u>	TITLE <u></u>	DATE <u>JAN 31 1983</u>
CONDITIONS <u>ORIGINAL SIGNED BY EDDIE SEAY</u>		

#17 CONTINUED FROM FRONT

RECEIVED
JAN 28 1983
O.C.D.
HOBBS OFFICE

- 01/04/83 Cond 450 bbls 10# gelled BW/1 hr, BJ Hughes saturated Gelled BW w/ multaseal & LCM 5-8#/bbls, pump down tbg into 7-5/8 csg leak 2317-2590, pump first 50 bbls @ 4-5 BPM, 0 press, 400 bbls 2-3 BPM @ 0 press, SD pump, tbg on vac, displ tbg to cmt ret @ 2255 w/ fr wtr on vac @ 1 BPM.
- 01/05/83 Pulled out of ret @ 2255, set back into ret, load & press csg 500, BJ Hughes pump 500x Class C cmt 6% gel 1/4# FC, 2# Tuffplug, tail in w/ 100x Class C Neat cmt down 2-7/8 tbg, after pmpd cmt SD pump, letting cmt vac in strong vac 2 min, sl vac 1 min, no vac 1 min, pulled stinger out of ret, circ out 20x cmt, job compl @ 1 pm 1/5/83, pulled 10 jts tbg, SDFN & 1/6/83 WOC.
- 01/07/83 WOC 44 hrs, stung into ret @ 2255, tbg on vac for 1/2 min, attm to test sqz job 2317-2590, broke down @ 350 psi, tbg on strong vac, pmpd 15 BFW down 2-7/8 tbg @ 0 press @ 4 BPM, POH w/ 2-7/8 tbg & Baker ret stinger, SDFN, prep to pick 7-5/8 cmt ret.
- 01/08-09/83 RIH w/ Baker Model CP1 plug picker, 6 - 4-1/4 DC's, 2-7/8 tbg to 2255, latched into ret, attm to circ, no success, picked ret free, POH w/ 7-5/8 cmt ret, RIH w/ 6" bit, 6 - 4-1/4 DC's, 20 jts 2-7/8 tbg.
- 01/10/83 Fin GIH w/ 6" bit, 6 4-1/4 cols on 2-7/8 tbg, tag tight place in 7-5/8 @ 2317, could not rotate & work thru, POH w/ bit, WIH w/ 5-1/2 csg swage, BS, jars, 6 - 4-1/4 cols, swaged thru tight place 2317-2321, fell thru, ran swage to 2378 & stopped, could not work deeper, POH w/ swage, swage plugged & coated w/ red bed & cmt, WIH w/ 6" swage, same assm went thru bad 7-5/8 csg 2317-2321/ok, stopped @ 2378, could not work deeper, POH w/ swage, WIH w/ 6" bit, 6 - 4-1/4 cols to 2300.
- 01/11/83 Fin GIH w/ 6" bit, rotate thru bad place in 7-5/8 csg @ 2317, ran bit to top of fill @ 2378, dry drl 2378-2462 & after pmpg 700 bbls got full returns, cont drlg to 2494, circ out small amt of Saf-Mark 3, pull bit to 2300, no drag thru bad place in csg.
- 01/12/83 Rot bit thru bad place in csg @ 2317-2321, estb circ w/ 10 bbls fluid, drl 2494-2598 = 104', circ out no cuttings, sl tr of Saf Mark 3 prod wtr being used to drl saturated to 10# after drlg, circ 1/2 hr, POH w/ bit, bit & cols polished as if being outside of csg.
- 01/13/83 WIH w/ 1-1/2 to 5-1/2 swage, 6 - 4-1/4 cols on 2-7/8 tbg, could not get tag @ 2317, ran swage to 2583, ind going outside csg down new 6" hole, swage trying to stick, POH, LD 2-7/8 tbg, cols & swage.
- 01/14-16/83 DA ran CCL in 7-5/8 csg, found csg parted @ 2340 - 18' below col csg show to be had 2330-2340, could not loc top of parted csg, ran tool in sede track 6" hole to 2402 & stopped, could not detect 7-5/8 csg 2340-2402, job compl @ 3 pm 1/14/83.
- 01/17/83 WIH w/ 2-7/8x5' bent mule shoe tbg spear, 4 jts 2-7/8 tbg, 5-1/2 stablz on 2-7/8 tbg to corr bad 7-5/8 csg spot @ 2334, attm to stab into parted csg, could not get in csg, POH, btm of mule shoe show setting down on metal.
- 01/18/83 LD 2-7/8 tbg, ND BOP, NU wellhead, rel DA& S WS Ut @ 2 pm 1/18/82, WO P&A.