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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO CONVERT TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
1. OIL WELL ☐ GAS WELL ☐ OTHER- SWDW		5. State Oil & Gas Lease No.
2. Name of Operator Mobil Oil Corporation		7. Unit Agreement Name
3. Address of Operator Box 633, Midland, Texas 79701		8. Farm or Lease Name Santa Fe Pacific
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM <u>North</u> <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>9-S</u> RANGE <u>36-E</u> NMPM.		9. Well No. 9
15. Elevation (Show <u>GL</u> or <u>RT</u> , <u>GR</u> , etc.) 4016 GL		10. Field and Pool, or Wildcat Crossroads Devonian
12. County Lea		

Check Appropriate Box To Indicate
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER _____

PLUG AND ABANDON

REPAIR PLANS

and of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER Drilled deeper & converted to SWDW ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent data and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MIRU Pool Co. well service unit.

Set retainer @ 11,928 test csg to 1800# OK, test tbg to 4000# OK, pumped into Devonian perfs 12,150-165 2.5 BPM @ 550# then Howco squeezed perfs w/100 sx Class H cmt containing .4% HR4 + 5# gilsonite per sx, TP 4000# reversed out 45 sx, Job Comp @ 10:00 AM, 6/14/75, POH ran 4-3/4" bit on 10 3/4" DC's & 2-7/8" tbg to 11,928, DS for nite then drilled retainer @ 11,928 & cmt to 12,165, ran bit-to 12,174 circ clean test csg to 1800# 15 min OK, Drill 4-3/4 hole to 12,525'

SANTA FE PACIFIC #9, 12,525 TD.

Worth Well ran & set Baker 5 1/2 Model FA1 pkr @ 4840, unloaded & racked 162 jts 4 1/2 OD Salta lined csg + 2 jts 3 1/2 OD tbg, SDFN.

Ran Baker plastic coated FA seal assembly w/2 jts Hydril 2-7/8 tail pipe on 156 jts 4 1/2 11.60# K55 LT&C plastic coated csg, displ annulus w/fr wtr treated w/Cortron 2207, set SA in FA pkr @ 4840 w/14,000# compression, tested 600 psi/ok, then Dowell Chem Co acidized OH 12,190-525 w/ 5000 gals 15% NE HCl acid, fl w/253 bbls fr wtr & over flushed w/398 bbls fr wtr, TTP 550-0, AIR 8.5 BPM, broke to 0 after 17 bbls acid in form, ISDTP vac, job compl 7:50 PM MDT 7/5/75, rel Pool unit @ 5 pm 7/5/75, rel to Prod.

Started injecting wtr 12-9-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____

Authorized Agent

DATE 1-12-76

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: