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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Mobil Oil Corporation</b>	8. Farm or Lease Name <b>Santa Fe Pacific</b>
3. Address of Operator <b>Box 633, Midland, Texas 79701</b>	9. Well No. <b>9</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>35</b> TOWNSHIP <b>9-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Crossroads sil. Devonian</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4016 GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Drill deeper &amp; convert to SWDW</b>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## SANTA FE PACIFIC #9 PROCEDURE TO DD AND CONVERT WELL TO A SWDW NMOCC - ORDER NO R-5023

1. MIRU unit, run work tubing and packer and squeeze perfs 12,150' - 12,165'. Drill out cement to Guib A packer at 12,175'.
2. POH, pick packer at 12,175' with packer picker. If plug can not be knocked out, packer will have to be drilled up.
3. Run 4-3/4" bit to 12,200' and drill 325' of new hole using reverse equipment and water. If circulation is not obtained, dry drill hole while pumping water down tubing.
4. Set Baker FA-1 packer or equiv in top of 5 1/2" liner at 4840'.
5. Run 4 1/2" PC tubing with seal assembly to packer. Displace annulus to fresh water treated with 1% by volume of Cortron 2207. Set seals in packer.
6. If necessary acidize Devonian formation down tubing with 5000 gals 15% HCL acid.
7. Hook up for salt water disposal.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. J. McDaniel* TITLE Authorized Agent DATE 7-2-75

APPROVED BY *[Signature]* TITLE *[Signature]* DATE *[Signature]*

CONDITIONS OF APPROVAL, IF ANY: