

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Santa Fe, New Mexico

October 3, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company

Santa Fe Pac. Co.

Well No. 1, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E

Sec. 35

T. 9S

R. 34E

NMPM., Crossroads Devonian

Pool

Unit: Lester
Lea

County: Date Spudded 6-18-58

Date Drilling Completed 10-6-58

Elevation 4916 ft. + 12 ft. (Datum) Total Depth 12,200 PBD -

Top Oil/Gas Pay 12,118 Log Name of Prod. Form. Dev. Lea

PRODUCING INTERVAL -

Perforations -

Open Hole 12,190 - 200 Depth Casing Shoe 12,190 Depth Tubing 12,193

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls. water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 313 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 9/64" Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

and): 100 gallons 15% HCl acid, 2 stages

Casing Press. 2922 Tubing Press. 1000* Date first new oil run to tanks 10-7-58

Oil Transporter Magnolia Pipeline Company

Gas Transporter -

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	432	400 circ.
7-5/8"	4985	2500 circ.
Liner 4-1/2"	4018-12186	300 Bottom
5-1/2"	7370	300 Top
Tubing 2"	12193	

Remarks: * Last stage acid GCH: TSTM Gravity: 15° - 60° F Tubing Pressure: 700#

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: October 3, 1958

Magnolia Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. T. Evans
C. T. Evans (Signature)

By: [Signature]

Title: District Petroleum Engineer

Title: [Signature]

Send Communications regarding well to:

C. T. Evans

Name: [Signature]

Address: P. O. Box 2106, Santa Fe, New Mexico

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