

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

M 2 3:

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Conjes

.....Depth Cleaned Out.....

of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies AREA 640 ACRES Texas Crule Oil Company, 1201 V & J. Tower, Fidland, Texas Texaco-Sayer , in No 1/4 of SW 1/4, of Sec. # 35 , T 9-S R 36-E , NMPM Cros sroads Well is 2310 feet from South line and 330 feet from West Drilling Commenced 1:-20 , 19 61 Drilling was Completed 6-26- 1961 Name of Drilling Contractor B. L. MFarland, Inc. Address 3612 West wall Street, Midland, Texas OIL SANDS OR ZONES No. 1, from No. 4, from to to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. ......feet. CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE CUT AND PULLED FROM AMOUNT PERFORATIONS PURPOSE 31.7.17 4187.00 Neu Surface 32# 1225 Oil String Now 11 MUDDING AND CEMENTING RECORD NO. SACKS OF CEMENT SIZE OF HOLE SIZE OF WHERE SET MUD AMOUNT OF MUD USED <del>17-1</del>/4 <u> 352 1</u> Pump 41991 300 sac Pump RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Dry Hole. Well P & A 6-29-61. T. D. 12,3571. Result of Production Stimulation.

## LECORD OF DRILL-STEM AND SPECIAL 1\_ /TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

										feet.
Put to Producing Dry Hale 19 19 OIL WELL: The production during the first 24 hours was was embleion; % was emb	Cable tools w	ere used from	m	feet to		feet, and	l from	······································	feet to	feet.
OIL WELL: The production during the first 24 hours was was emilsion; % was emulsion; % was emu					PRODUC	TION				
Was oil;	Put to Produc	cing	Dry Hole		19					
Gravity.   GAS WELL: The production during the first 24 hours was   M.C.F. plus   barrels of liquid Hydrocarbon. Shut in Pressure.   Iba.	OIL WELL:	The prod	uction during th	ne first 24 hou	rs was		barrels	of liqu	d of which	was
CAS WELL: The production during the first 24 hours was		was oil; .		% was en	nulsion;		% water; a	.nd	%	was sediment. A.P.I.
CAS WELL: The production during the first 24 hours was		Gravity								
Length of Time Shut in   Pressure   Iba	GAS WELL:	-			•	<b>N</b>	I.C.F. plus			barrels of
Piers   Indicate   Below Formation   Tops   (In conformance with Geographical Section of State):		~ .					•			
Pierse Indicate Below Formation Tops (In Conformance with Geographical Section of State):   Southeastern New Mexico	Loroth of Ti	-								
Southeastern New Mexico							TO STATE OF	TEACE	DITICAL SEC	TION OF STRATES
T. Anhy	PLEASE	S INDICAT				FURMANU	E WITH G	ieuur <i>i</i>		
B.   Salt.	T. Anhy	•••••						Т. О		
T. Yates. 2850 T. Simpson. T. Pictured Cliffs. T. 7 Rivers. T. McKee. T. Mcnefee. T. Menefee. T. Queen. T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres T. Granite. T. Dakota. T. Glorieta. T. T. T. Morrison. T. Drinkard. T.	T. Salt		••••••	т.						
T. 7 Rivers. T. McKee. T. Menefee.  T. Queen. T. Ellenburger. T. Point Lookout.  T. Grayburg. T. Gr. Wash. T. Mancos.  T. San Andres. T. Granite. T. Dakota.  T. Gorieta. 1871. T. T. Morrison.  T. Dirinkard. T. T. T. Morrison.  T. T. Tubbs. 5560 T.					·				_	
T. Grayburg			•		•	•				
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T. Glorieta.  T. Drinkard.  T. Drinkard.  T. T. Tubbs.		-								
T. Drinkard. T. T. Penn.  T. Tubbs. \$560 T. T. T.  T. Abo. 565 T. T. T.  T. Miss. Line 11717. T. T. T.  T. Miss. Line 1274. FORMATION RECORD  Tourish 1286. Formation From To Thickness in Feet  To Th										
T. Tubbs. 5500 T. T. T. T.  T. Abo. 6815 T. T. T.  T. Miss. Line 11717 T. T. T.  T. Miss. Line 12156 FORMATION RECORD  Touchen 12266 Formation From To Thickness in Feet										
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365   365   1890   settydrite   settydrite   25 set comment plus 12,357-12,284   20 set comment plus 10,405-10,444   20 set comment plus 9,200- 9,444   20 set comment plus 9,200- 1,442   20 set comment plus 9,200- 1,442   20 set comment plus 1,200- 1,442	From			Formatio	'n	From			F	ormation
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6085 7227 1202 1ime, shale 7725 6170 145 red, green shale 8170 8840 670 1ime, shale 9860 10860 1600 1ime, shale 11me, shale 1215 11740 355 11me, shale 12847 12851 204 sund, shale 2251 12279 26 colorite, shale 2251 12279 26 colorite, shale 2251 12279 26 colorite, shale	2255	157 16 195 91	02 mit,	Who aced	drite		25 AX 20 AX	Comp		
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far						
as can be determined from available records.							
	Address 1201 V & J Tonge, Midland, Terms						
Name All Khaumun	The state of the s						
Name Name	Position Division Superintendent						