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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED OFFICE O. C. C.
JUN 2 10 39 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-2942

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD	7. Unit Agreement Name
2. Name of Operator BTA Oil Producers	8. Farm or Lease Name Pray #1 SWD
3. Address of Operator 104 So. Pecos, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 5, TOWNSHIP 10-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat -
15. Elevation (Show whether DF, RT, GR, etc.) 4058' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Re-entry ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-9-69: Cleaned out cellar. Ran bit 40' inside 13-3/8" - did not find top of 8-5/8"

4-12-69: Picked up 11" bit. Wash from 315' to 1312'. Top of 8-5/8" csg. @ 1312'.

4-16-69: Drilled out bridges @ 7750', 8175', 8590', 9245', 9320', 9386', 9408', 9449' and 9849', washed down to 9600'.

4-22-69: Went in hole to TD 12,275'. Conditioned mud and pulled 22 stands, went back in and no fill or no bridge. Coming out of hole to run logs

4-26-69: Now circulating. Prep to run 5 1/2" casing.

4-29-69: Ran 5 1/2" O.D. 17 & 20# casing set @ 12,095' w/300 sx cement. Plug down 11 a.m. 4-28-69. WOC.

4-30-69: After WOC 18 hrs. pressure tested casing to 1500 psi for 30 min. Held O.K.

5-4-69: Ran 4" liner (270'), from 12,035' to 12,305'. Now MORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Drilling Manager

DATE

5-28-69

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: