



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

State TX  
(Lease)  
Max Pray  
(Company or Operator)  
Well No. 1, in SE  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 5, T. 10 South, R. 36 East, NMPM.  
Undesignated Pool, Lea County.  
Well is 1980 feet from West line and 1980 feet from North line  
of Section 5. If State Land the Oil and Gas Lease No. is E-5676  
Drilling Commenced December 22, 1960 Drilling was Completed February 24, 1961  
Name of Drilling Contractor Sharp Drilling Company  
Address P. C. Box 1271, Midland, Texas  
Elevation above sea level at Top of Tubing Head 4041 Ground The information given is to be kept confidential until  
No Restrictions, 19    

OIL SANDS OR ZONES

No. 1, from None to      No. 4, from      to       
No. 2, from      to      No. 5, from      to       
No. 3, from      to      No. 6, from      to     

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from None to      feet.  
No. 2, from      to      feet.  
No. 3, from      to      feet.  
No. 4, from      to      feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	43#	New	345'	Halliburton	None	None	
8-5/8	32 & 28#	New	4130'	Halliburton	1200'	None	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8"	345'	275 sx	Halliburton		
11	8-5/8"	4130'	500 sx	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Plugged and Abandoned  
  
NOTE: No Electric Logs were run in this well.  
Result of Production Stimulation       
  
     Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 12,275 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian	12,233	
T. Salt.			T. Silurian		
B. Salt.			T. Montoya		
T. Yates.	2800		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash.		
T. San Andres	4090		T. Granite		
T. Glorieta	5550		T.		
T. Drinkard			T.		
T. Tubbs	6890		T.		
T. Abo	7730		T.		
T. Penn	10,890		T.		
T. Miss.	11,580		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SEE ATTACHED LITHOLOGIC DESCRIPTION							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Max Pray  
Name Warren Pickering

March 17, 1961  
Address 1912 First Nat'l Bldg., Okla. City 2, Okla.  
Position Title Geologist-Agent