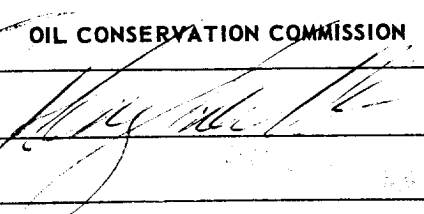
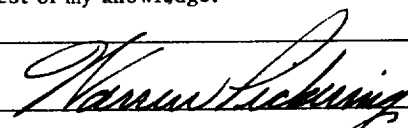


NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Max Pray		Address 300 Palmolive Bldg., Chicago 11, Illinois					
Lease State E		Well No. 1	Unit Letter F	Section 5	Township 10 South	Range 36 East	
Date Work Performed December 23, 1960		Pool Undesignated			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input checked="" type="checkbox"/> Casing Test and Cement Job			<input type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained. Ran 11 joints, 48#, J55, 13-3/8" casing landed at 345' and cemented with 275 sacks regular cement with 2% HA-5 additive. Plug was down 7:30 A. M. 12-26-60 with good cement circulation to surface and complete returns. WOC 24 hours. Casing tested with 1000 p. s. i. for 30 minutes, pressure held successfully and drilling resumed. Well Spudded 8:00 P. M. , December 22, 1960.							
Witnessed by Dewey Smeltzer		Position Toolpusher		Company Sharp Drilling Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 4053		T D 345		P B T D		Producing Interval	
						Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name 			
Title				Position Geologist-Agent			
Date				Company Max Pray			