

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>3D-025-03636</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>SWD-0022</u>
7. Lease Name or Unit Agreement Name <u>Max Pray</u>
8. Well No. <u>2-8</u>
9. Pool name or Wildcat <u>SWD-Devonian</u>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Disposal	
2. Name of Operator <u>Petroleum Production Management, Inc.</u>	
3. Address of Operator <u>Box 957 Crossroads, New Mexico 88114</u>	
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>10-S</u> Range <u>36-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Repaired tubing leak</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-24-93--Rigged up well service unit. Released packer. Pulled out of hole. Found hole in 253rd joint of 2 7/8" Duo-Lined tubing. Continued pulling out of hole. Laid down 20 bad joints of tubing. Shut down for night.

9-27-93--Picked up 20 joints of replacement Duo-Lined tubing. Tripped in hole. Set well on flange with packer swinging. Pumped 190 barrels of packer fluid down casing. Set packer. Flanged up well head. Pressured casing to 320# and held for 30 minutes. Rigged down well service unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary T. Cothran TITLE District Superintendent DATE 9-28-93
TYPE OR PRINT NAME Gary T. Cothran TELEPHONE NO. 675-2478

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 30 1993

CONDITIONS OF APPROVAL, IF ANY: