		NE	W MEXIC	OOLC	ONSERVA	TION C	COMMISSIC	И		FORM C-103 (Rev 3-55)
			MISCELL	ANEOU	IS REPOR	TS ON	N WELLS			
		(Submit	to appropri	ate Distric	ct Office as	per Com	mission Ru	le 1106)		2 10
Name of Company Max Pray					Addres 300	Palmo	olive Bldg., Chicago 11, Illinois			
Lease	State E		W	lell No.	Unit Letter	Section 5	Township 10 Sou	ith	Range	36 East
Date Work Per January	formed 5, 1961	Pool	Undes	ignated			County Le	2		
					OF: (Check					
Beginning	g Drilling Ope	rations	C	ing Test an nedial Work	id Cement Job	[Other (E	xplain):		
throughor casing fo	ut cemen	ting with utes with	plug do	wn 2:30	A. M. 1-	5-61.	WOC 3	ulation of 6 hours the ressure a	hen t	ested
Witnessed by		Devient		Position	Toolmusi		Company	hann Dril	ling	Company
Witnessed by	Charles	Randall	L IN BEL		Toolpush REMEDIAL W	ner	S		ling	Company
	Charles	FIL	L IN BEL	OW FOR R Orig	REMEDIAL W	IET ORK R	EPORTS ON	<i>iLY</i>		
D F Elev.	Charles			OW FOR R	REMEDIAL W	IET ORK R	S	<i>iLY</i>		Company
D F Elev.	054	FIL T D 413		OW FOR R Orig	REMEDIAL V Inal Well I D	IET ORK R	EPORTS ON Producing	<i>iLY</i>	Cor	mpletion Date
D F Elev.	0 54	FIL T D 413	5'	OW FOR R Orig	REMEDIAL V Inal Well I D	IET VORK RI DATA	EPORTS ON Producing	Interval	Cor	mpletion Date
D F Elev. 4 Tubing Diamet	0 54 ter erval(s)	FIL T D 413	5'	OW FOR R Orig	REMEDIAL W INAL WELL I D Oil Stri	IET VORK RI DATA	EPORTS ON Producing eter	Interval	Cor	mpletion Date
D F Elev. 4 Tubing Diamet Perforated Inte	0 54 ter erval(s)	FIL T D 413	5'	OW FOR R ORIG	REMEDIAL W INAL WELL I D Oil Stri	NORK RI	EPORTS ON Producing eter	Interval	Cor	mpletion Date
D F Elev. 4 Tubing Diamen Perforated Into Open Hole Into Test	0 54 ter erval(s)	FIL T D 413 Tubing	5'	OW FOR R ORIG PBTI PBTI	CEMEDIAL W INAL WELL I Oil Stri	NORK RI DATA ng Diame ing Forma KOVER Water I	EPORTS ON Producing eter	Interval	Cor ag Dept	mpletion Date
D F Elev. 4 Tubing Diamet Perforated Into Open Hole Into	C 54 ter erval(s) erval Date of	FIL T D 413 Tubing	5' g Depth Production	OW FOR R ORIG PBTI PBTI	CEMEDIAL W INAL WELL I Oil Stri Product TS OF WOR	NORK RI DATA ng Diame ing Forma KOVER Water I	EPORTS ON Producing eter ation(s) Production	Interval Oil Strin GOR	Cor ag Dept	mpletion Date h Gas Well Potential
D F Elev. 4 Tubing Diamet Perforated Inte Open Hole Inte Test Before	C 54 ter erval(s) erval Date of	FIL T D 413 Tubing	5' g Depth Production	OW FOR R ORIG PBTI PBTI	CEMEDIAL W INAL WELL I Oil Stri Product TS OF WOR	NORK RI DATA ng Diame ing Forma KOVER Water I	EPORTS ON Producing eter ation(s) Production	Interval Oil Strin GOR	Cor ag Dept	mpletion Date h Gas Well Potential
D F Elev. 4 Tubing Diamer Perforated Into Open Hole Into Test Before Workover After	C 54 ter erval(s) erval Date of Test	FIL T D 413 Tubing	5 g Depth Production B P D	OW FOR R ORIG PBTI PBTI RESUL Gas I M	REMEDIAL W INAL WELL I D Oil Stri Product TS OF WOR Production C F P D	ner VORK RI DATA ng Diame ing Forma KOVER Water I F	EPORTS ON Producing eter ation(s) Production 3 P D	Interval Oil Strin GOR Cubic feet/I	Cor Ig Dept Bbl	mpletion Date h Gas Well Potential
D F Elev. 4 Tubing Diamer Perforated Into Open Hole Into Test Before Workover After	C 54 ter erval(s) erval Date of Test	FIL T D 413 Tubing Oil Oil ERVATION C	5 g Depth Production B P D	OW FOR R ORIG PBTI PBTI RESUL Gas I M	REMEDIAL W INAL WELL I D Oil Stri Product TS OF WOR Production C F P D	NORK RI VORK RI DATA ng Diame ing Forma KOVER Water I F Water I E best of	EPORTS ON Producing eter ation(s) Production BPD fy that the in my knowleds	Interval Oil Strin GOR Cubic feet/I formation give ge.	Cor ag Dept Bbl	mpletion Date h Gas Well Potential MCFPD e is true and complet
D F Elev. 4 Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After Workover	054 ter erval(s) erval Date of Test OIL CONS	FIL T D 413 Tubing Oil Oil ERVATION C	5 g Depth Production B P D	OW FOR R ORIG PBTI PBTI RESUL Gas I M	REMEDIAL W INAL WELL I D Oil Stri Production CFPD	NORK RI VORK RI DATA ng Diame ing Forma KOVER Water I E best of	EPORTS ON Producing eter ation(s) Production 3 P D fy that the in	Interval Oil Strin Oil Strin GOR Cubic feet/J formation give ge.	Cor ag Dept Bbl	mpletion Date h Gas Well Potential MCFPD e is true and complet