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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Company

Cross

(Company or Operator)

(Lease)

Well No. **1**, in **SW** 1/4 of **NE** 1/4, of Sec. **6**, T. **10S**, R. **36E**, NMPM.

Wildcat

Pool,

Lea

County.

Well is **1980** feet from **north** line and **1980** feet from **east** line

of Section **6**. If State Land the Oil and Gas Lease No. is **E-5676**

Drilling Commenced **12-28**, 19 **51** Drilling was Completed **9-17**, 19 **52**

Name of Drilling Contractor **Trinity Drilling Company**

Address **Dallas, Texas**

Elevation above sea level at Top of Tubing Head **4058**. The information given is to be kept confidential until **not confidential**, 19.....

OIL SANDS OR ZONES

No. 1, from **none** to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **none** to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	27.3#	New	297'	None			Surface String
8-5/8"	32#	New	4174'	Hewco			Salt String
5-1/2"	15.5#	Used	4920'	Hewco			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	307.5	300	Halliburton		
11"	8-5/8"	4184	2050	Halliburton		
7-7/8"	5-1/2"	4930	115	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 2500 gallons acid. No oil or gas recovered.

Result of Production Stimulation.....

.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12612 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Dry Hole, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment A.P.I. Gravity _____.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

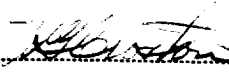
Southeastern New Mexico		Northwestern New Mexico
T. Anhy..... <u>2150</u>	T. Devonian..... <u>12516</u>	T. Ojo Alamo.....
T. Salt..... <u>2572</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... <u>3295</u>	T. Montoya.....	T. Farmington.....
T. Yates..... <u>2760</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... <u>NR</u>	T. McKee.....	T. Menefee.....
T. Queen..... <u>NR</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... <u>NR</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... <u>4130</u>	T. Granite.....	T. Dakota.....
T. Glorieta..... <u>5570</u>	T.	T. Morrison.....
T. Drinkard..... <u>NR</u>	T.	T. Penn.....
T. Tubbs..... <u>6965</u>	T.	T.
T. Abo..... <u>7760</u>	T.	T.
T. Penn..... <u>9870</u>	T.	T.
T. Miss..... <u>11720</u>	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	308	308	Caliche & Red Bed	11722	11852	130	Lime, Shale, & Chert
308	2150	1842	Red Bed	11852	12178	326	Lime & Chert
2150	2572	422	Anhydrite	12178	12396	218	Lime & Shale
2572	3295	723	Salt & Anhydrite	12396	12531	135	Lime, Sand, & Shale
3295	3506	211	Anhydrite & Gyp	12531	12612	81	Dolomite & Chert
3506	4145	639	Anhydrite & Shale				
4145	4474	329	Lime				
4474	4796	322	Dolomite & Anhydrite				
4796	5250	454	Lime				
5250	5437	187	Lime & Shale				
5437	6939	1502	Dolomite & Shale				
6939	7760	821	Dolomite & Anhydrite				
7760	8148	388	Shale				
8148	8783	635	Shale & Dolomite				
8783	8872	89	Lime & Shale				
8872	9155	283	Dolomite & Chert				
9155	9279	124	Lime				
9279	9441	162	Lime & Chert				
9441	9900	459	Lime & Shale				
9900	10889	989	Lime				
10889	11253	364	Lime & Chert				
11253	11722	469	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.


 _____ 10-20-52
(Date)

Company or Operator Phillips Petroleum Company Address Box 2105 Hobbs, New Mexico
 Name M. G. Creston Position or Title District Chief Clerk