

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8898

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Lea "M" State
3. Address of Operator P. O. Box 671 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 10 South RANGE 36 East N.M.P.M.	10. Field and Pool, or Wildcat Crossroads, West Atoka
15. Elevation (Show whether DF, RT, CR, etc.) 4051.3'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5- 3-78 - Rigged up pulling unit. Installed B.O.P.
- 5- 4-78 - Pulled packer and tubing.
- 5- 6-78 - Spotted Plug No. 1 from 11,245' to 10,341' with 100 sx cement.
- 5- 8-78 - Tested 5-1/2" OD Casing to 1300 psi, held OK.
- 5- 9-78 - Pulled 2-7/8" OD Tubing.
- 5-10-78 - Free-pointed 5-1/2" OD Casing at 4,296'.
- 5-11-78 - Shot 5-1/2" OD Casing in two at 4,220'.
- 5-12-78 - Pulled and layed down 98 jts. and 1 piece of 5-1/2" OD 17# Butt. Casing, and 29 jts. of 5-1/2" OD 17# 8 rd LT&C Casing, total 4,258'. Spotted Plug No. 2 in 5-1/2" OD Casing and 7-7/8" open hole from 4,320' to 4,000' with 85 sx cement.
- 5-13-78 - Spotted Plug No. 3 in 7-7/8" open hole and bottom of 8-5/8" OD Casing from 4,068' to 3,972' with 25 sx cement. Spotted Plug No. 4 in 8-5/8" OD Casing from 2,270' to 2,080' with 55 sx cement.
- 5-15-78 - Spotted Plug No. 5 from 30' to surface with 10 sx cement. Welded 1/2" steel plate on 11-3/4" OD Surface Casing. 9.5 PPG mud was placed between cement plugs. Installed 4" x 4' pipe dry hole marker, as per N.M.O.C.C. rules and regulations.

WELL PLUGGED AND ABANDONED MAY 15, 1978.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes J.R. Hughes TITLE District Drilling Supt. DATE August 24, 1978

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE AUG 29 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 25 1978

CH. ODOR...
F... ..