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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8898

## SUNDRY NOTICES AND REPORTS ON WELLS

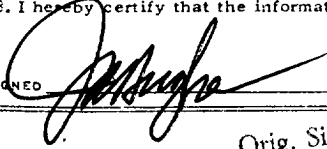
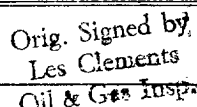
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Lea "M" State
3. Address of Operator P. O. Box 671 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>10 South</u> RANGE <u>36 East</u> N.M.P.M.	10. Field and Pool, or Wildcat Crossroads, West Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 4051.3' GR.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in and rig up casing pulling unit, dump 35' of cement (10 sx) on top of plug at 11,281' (CI bridge plug set at 11,299' with 18' of cement on top 4-21-70).  
Set CI Bridge Plug at approximately 11,000' with wireline.  
Plug No. 1, dump 35' of cement (10 sx) on top of CI Bridge Plug.  
Free-Point 5-1/2" OD Casing and cut off at approximately 7,000', pull and lay down casing.  
Spot Plug No. 2 in 5-1/2" OD Casing and 7-7/8" open hole from 7,100' to 6,900' with 40 sx cement.  
Spot Plug No. 3 in 7-7/8" open hole from 5,506' to 5,306' with 50 sx cement.  
Spot Plug No. 4 in 7-7/8" open hole and bottom of 8-5/8" OD Casing from 4,200' to 4,100' with 55 sx cement.  
Spot Plug No. 5 in 8-5/8" OD Casing from 2,260' to 2,060' with 50 sx cement.  
Spot Plug No. 6 in 8-5/8" OD Casing from 30' to surface with 10 sx cement.  
Pump in 9.5 PPG mud between cement plugs. Weld 1/2" steel plate on surface casing.  
Install 4" x 4" pipe dry hole marker, as per N.M.O.C.C. rules and regulations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED 	J.R. Hughes	TITLE District Drilling Supt.	DATE May 2, 1978
APPROVED BY 	Les Clements	TITLE	DATE MAY 3 1978
CONDITIONS OF APPROVAL, IF ANY:			

Expires 11/3/78