NO. OF COPIES RECI	EIVED	i	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
IRANSPORTER	GAS		
OPERATOR			
PROBATION OFFICE			

	NO. OF COPIES RÉCEIVED			
[	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
-	SANTA FE	i	FOR ALLOWABLE	Supersedes Old C-104 and C-110
- 1		4 KEQUEST		Effective 1-1-65
	FILE	_	AND	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS	5
ŀ	LAND OFFICE			
<b> </b>	OIL	1		
	TRANSPORTER GAS	1		
ŀ	OPERATOR	-		
- 1		†		
1.	PRORATION OFFICE			
ļ	Operator			
	Union Oil Company o	of California		
ı	Address			
-	P. O. Bex 671 -	Midland, Texas 79701		
1	P. U. BOX U/L -		Other (Please explain)	
	Reason(s) for filing (Check proper box			
- 1	New Well	Change in Transporter of:	Initial delivery o	f casinghead gas.
	Recompletion	Oil Dry Go	as U	
Ì		Casinghead Gas 🗶 Conde	nsate	
l	Change in Ownership	Casingheda Gas (A) Conde	nade 🗀	
	If change of ownership give name and address of previous owner	Well No. Pool Name, including r		Lease No.
	Lea "M" State	1 Crossroads At	oka West State, Federal o	Fee State E-8898
	Location		44-	
	Unit Letter A ; 3	30 Feet From The North Li	ne and 660 Feet From The	East
	Olik Estici			
	Line of Section 6 To	wnship 10 South Range 3	6 East , NMPM, Lea	County
	Line of section 2			
		THE OF OUR AND MARKINAL C	A C	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sent)
	Name of Authorized Transporter of Oi			
	Mobil Pipe Line Company	y.	P. O. Box 900 - Dall	as, Texas 75221
	Name of Authorized Transporter of Ca	singhead Gas 🚺 or Dry Gas	Address (Give address to which approved	l copy of this form is to be sent)
	1		104 South Pecos - Mi	dland, Texas 79701
	BTA Oil Producers		Is gas actually connected? When	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	15 que 201022,	
	give location of tanks.	A   6   10-5   36-E	Yes No	vember 11, 1970
	1			
		ith that from any other lease or pool,	, give comminging order number:	
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
		Oil Well Gas Well	New Well Wolkovel Deebell	Flag Back
	Designate Type of Completi	$\operatorname{on} - (\Lambda)$		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spaaded			
			Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gds Pdy	lubing beptin
	Desforations			Depth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations	TUBING, CASING, AN	ND CEMENTING RECORD	
		TUBING, CASING, AN		SACKS CEMENT
	Perforations  HOLE SIZE		ND CEMENTING RECORD	
			ND CEMENTING RECORD	
			ND CEMENTING RECORD	
			ND CEMENTING RECORD	
		CASING & TUBING SIZE	ND CEMENTING RECORD  DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD  DEPTH SET	SACKS CEMENT
v.	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET  after recovery of total volume of load oil an	SACKS CEMENT
v.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be able for this of	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and depth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  d must be equal to or exceed top allow-
<b>v</b> .	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET  after recovery of total volume of load oil an	SACKS CEMENT  SACKS CEMENT  d must be equal to or exceed top allow-
v.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be able for this of	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	SACKS CEMENT  Id must be equal to or exceed top allow- etc.)
V.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be able for this of	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and depth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  d must be equal to or exceed top allow-
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V.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	FOR ALLOWABLE (Test must be able for this continuous pressure)  Tubing Pressure	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	SACKS CEMENT  Id must be equal to or exceed top allow- etc.)
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v.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this continuous pressure)  Tubing Pressure	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.	SACKS CEMENT  Id must be equal to or exceed top allowetc.)  Choke Size  Gas-MCF
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V.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this of Date of Test.  Tubing Pressure  Oil-Bbls.	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.	SACKS CEMENT  Id must be equal to or exceed top allowetc.)  Choke Size  Gas-MCF
V.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of the control of	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  Id must be equal to or exceed top allowetc.)  Choke Size  Gas-MCF  Gravity of Condensate
V.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	FOR ALLOWABLE (Test must be able for this of Date of Test.  Tubing Pressure  Oil-Bbls.	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.	SACKS CEMENT  Id must be equal to or exceed top allowetc.)  Choke Size  Gas-MCF
V.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of the control of	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  Id must be equal to or exceed top allowetc.)  Choke Size  Gas-MCF  Gravity of Condensate
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of able fo	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  Id must be equal to or exceed top allowetc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of able fo	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  Id must be equal to or exceed top allowetc.)  Choke Size  Gas-MCF  Gravity of Condensate
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of able fo	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	SACKS CEMENT  Id must be equal to or exceed top allowetc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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	HOLE SIZE  TEST DATA AND REQUEST IS OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of able for this of able for this of the control of the contro	Approved  Approv	SACKS CEMENT  Indicate the equal to or exceed top allowetc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  FION COMMISSION  7, 19
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John Tyler

District Production Superintendent

(Title)

November 16, 1970

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.