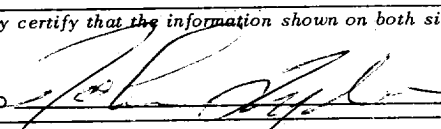


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-8898

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐		Lea "M" State	
2. Name of Operator		9. Well No.	
Union Oil Company of California		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 671, Midland, Texas 79701		Undesignated	
4. Location of Well		12. County	
UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 6 TWP. 10-S RGE. 36-E NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
4-21-70		May 1, 1970	4051.3'
20. Total Depth		21. Plug Back T.D.	19. Elev. Casinghead
12,040		11,289'	4050'
22. If Multiple Compl., How Many			23. Intervals Drilled By
			Pulling Unit
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
11,132 - 11,185' Atoka			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Ray Collar			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11-3/4"	42#	333'	15"
8-5/8"	32 & 24#	4100'	11"
5-1/2"	20 & 17#	12050'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
450 sacks		None	
1680 sacks		None	
250 sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE		DEPTH SET	PACKER SET
2-7/8"		11,095'	11,098'
31. Perforation Record (Interval, in, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforated: 11,132'-11,133'-11,135'- 11,137'-11,138'-11,141'-11,145'-11,148'- 11,150'-11,154'-11,177'-11,178'-11,180'- 11,181'-11,183'-11,185' Jet shot at each interval		DEPTH INTERVAL 11,132' - 11,185' AMOUNT AND KIND MATERIAL USED 500 gal. 15% mud acid.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
5-1-1970	Flowing		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
5-15-70	24	48/64"	20
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
80 psi.	Packer	20	229
Water - Bbl.		Gas - MCF	Gas - Oil Ratio
3		229	11,450
Oil Gravity - API (Corr.)			
48.5			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented			D.K. Spradlin
35. List of Attachments			
Previous submitted.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Dist. Production Supt.	DATE May 21, 1970

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported under the conditions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Balt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]