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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-8898</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Union Oil Company of California</b>		8. Farm or Lease Name <b>Lea "M" State</b>
3. Address of Operator <b>P.O. Box 671, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>330</b> FEET FROM THE <b>North</b> LINE, SECTION <b>5 6</b> TOWNSHIP <b>10-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4051.3' Gr.</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up and install B.O.P.
2. Pull tubing and pump.
3. Run CIBP to 11,299' and cap with 10' of cement.
4. Run Gamma Ray Collar Log.
5. Run tubing open ended to 10,500' and circulated with potassium chloride treated water.
6. Run casing perforation gun and perforated 16 holes.(11,132 - 11,185'.)
7. Run and set tubing with packer at 11,098, seating nipple at 11,095'. Swab test.
8. Acidized perfs with 500 gal. 15% mud acid. Testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE District Drilling Supt. DATE May 19, 1970

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT DATE MAY 21 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 20 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.