

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Pure Oil Company P. O. Box 1777 - Hebbs, New Mexico
(Address)

LEASE State Lea "M" WELL NO. 1 UNIT A S 6 T 10-S R 36-E
DATE WORK PERFORMED 6/18 Thru 6/22, 1961 Undesignated

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 4103' - 12,040'. Completed 7-7/8" hole 10:30 A.M. 6-18-61. Ran Gamma Ray Acoustic, Laterolog, and Caliper Log. Circulated to clean hole and condition mud. Started running 5-1/2" casing 6-20-61, completed 6-21-61. Ran 367 joints, 12,040', of 5-1/2" OD 20# and 17#, 8 Rd. Thd. and Buttress Thd., Range 2 and 3, new and used casing with Baker differential shoe set at 12,040', Baker differential collar set at 11,933', with 8 Gist cage type centralizers and 2 Baker metal petal baskets installed. Cemented with 200 sacks Trinity slow set 50-50 pos mix with 4% gel added and 50 sacks Trinity slow set neat cement. Pumped plug to 11,933', pump pressure 900#, bumped plug 1200#, released back to 800#. After 12 hrs WOC set 5-1/2" OD casing on slips, released pressure, cut off casing. 6-22-61 installed control equipment, ran 4-5/8" bit on 3-3/4" drill pipe, tested casing and control equipment with 1000#, 30 minutes, held OK. Drilled plug, float collar and cement from 11,933' to 12,033' PBD. Perforated 5-1/2" casing 12,008' to 12,016' with 4 shots per foot. Preparing to run tubing and complete well.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____ (Company)	

OIL CONSERVATION COMMISSION
Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name H. G. Teague H. G. Teague
Position District Superintendent
Company The Pure Oil Company