

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Pure Oil Company P. O. Box 1777 - Hobbs, New Mexico 54  
(Address)

LEASE State Lea "M" WELL NO. 1 UNIT A S 6 T 10-S R 36-E  
DATE WORK PERFORMED 6/18 Thru 6/22, 1961 OOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 4103' - 12,040'. Completed 7-7/8" hole 10:30 A.M. 6-18-61. Ran Gamma Ray Acoustic, Laterolog, and Caliper Log. Circulated to clean hole and condition mud. Started running 5-1/2" casing 6-20-61, completed 6-21-61. Ran 367 joints, 12,040', of 5-1/2" OD 20# and 17#, 8 Rd. Thd. and Buttress Thd., Range 2 and 3, new and used casing with Baker differential shoe set at 12,040', Baker differential collar set at 11,933', with 8 Gist cage type centralizers and 2 Baker metal petal baskets installed. Cemented with 200 sacks Trinity slow set 50-50 pos mix with 4% gel added and 50 sacks Trinity slow set neat cement. Pumped plug to 11,933', pump pressure 900#, bumped plug 1200#, released back to 800#. After 12 hrs WOC set 5-1/2" OD casing on slips, released pressure, cut off casing. 6-22-61 installed control equipment, ran 4-5/8" bit on 3-3/4" drill pipe, tested casing and control equipment with 1000#, 30 minutes, held OK. Drilled plug, float collar and cement from 11,933' to 12,033' PBTD. Perforated 5-1/2" casing 12,008' to 12,016' with 4 shots per foot. Preparing to run tubing and complete well.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name H. G. Teague H. G. Teague  
Position District Superintendent  
Company The Pure Oil Company