## NEW M. ICO OIL CONSERVATION COMMIS. N Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE** 

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent (Efficient allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Hebbs, New Rexico			June	June 28, 1961		
					(Place)				(Date)		
					A WELL KNO						
The	Pure Oil (	Company		State-Lea	, Well No	1	in	NE	VA NE	1/4	
( <b>Co</b>	mpany or Ope	rator)		(Lease)							
L Unit Le	, Sec	0	., T. 10-S	., R. 30-6	, NMPM.,	Nest	UPOSSIC		on1.41	.Poo	
•				h.	-9561		<b>.</b>		6-18-61	i i	
			County. Dat	e Spudded	-25-61		12.0101	mpleted	12.011	•	
Pleas	se indicate lo	cation:								<u> </u>	
D	CB	A•	Top Oil/Gas P	ayy/V'	Name of	F Prod.	Form.	SV CRILLER	······		
			PRODUCING INT	ERVAL -							
			Perforations	12,008*	12,016' with	h 4 j	et shets	per fo	ot.		
E	F G.	H	Omen Hele		Depth Casing		12.010	Depth	11,918	11	
					Casting	Stice					
;	КЈ	┝╌╤╌┥	OIL WELL TEST	-					0	<b>.</b>	
·	K J	II	Natural Prod.	Test: ·	_bbls.oil,	bb	ls water in	hrs,		hoke ize_	
		·			Treatment (after					_	
7	N O	P			s,oil,						
					s,011,	DDIS W	ater in	menrs, _	minSize	4	
			GAS WELL TEST	-							
60' FE	L & 330° I	<u>nl</u>	Natural Prod.	Test:	MCF/Day	; Hour	s flowed	Choke	Size		
bing Cas	ing and Cemen	ting Record	•		ck pressure, etc.						
Size	Feet	Sax									
	TT		Test After Ac	id or Fracture	Treatment:		MCF/	'Day; Hours	flowed		
L=3/4"	333'	150	Choke Size	Method o	f Testing:				<u></u>		
<u> </u>		<del>_</del>		<b>.</b>	S <del>ive</del> amounts of m		a used suc	h ac acid	water oil	and	
9-5/8*	4100*	1680	E Contraction of the second se			8 CET 18 1	is used, suc	11 49 4014	water, orr,	41.0	
			sand):	JUU UALLO	Date first p	ew					
; <b>_1/</b> 2*	12,040'	250	Press. (Pack	er) ress. 30	Date first n oil run to t	anks	June 2	3, 1961			
			0il Transport	er <b>Th</b>	Permian Co	DOP 8	tion				
24	11,918'	•	1	er No							
							·····				
111 <b>21 15</b> :	••••••••••	•••••••	1 * * * * * * * * * * * * * * * * * * *								
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I hereb	oy certify that	t the infor	rmation given a	above is true a	nd complete to the						
proved				, 19	*****				<b>7</b>	•••••	
•							mpany or O				
OI	I. CONSER	VATION	COMMISSIO	N	By: A.	<u> </u>	ingu	L .			
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	and the second sec		W. A. W. TVVC		Send C	Commu	inications r	egarding w	ell to:		
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				ξs.	Name	* 411.4		·····			
					Address P.O.	. Box	2532 -	Hobbs, 1	Iew Mexic	0	