

101 SEP 15 PM 2 37  
WELL RECORD

**Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies**

**Cabeen Exploration Corporation**  
(Company or Operator)

**Union-State #1-L**  
(L-22)

Well No. 1, in NW  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 10, T. 10 South, R. 36 East, NMPM.

**Undersigned**

**...Pool,**

Lea

**..County.**

Well is 1980 feet from South line and 660 feet from West line

of Section 10..... If State Land the Oil and Gas Lease No. is..... E-655-A

Drilling Commenced January 30, 1961 Drilling was Completed July 7, 1961

Name of Drilling Contractor.....**Robinson Brothers Drilling Company**.....

Address.....142 Allen Bldg., Midland, Texas

Elevation above sea level at Top of Tubing Head 4013' 6r The information given is to be kept confidential until  
Not Confidential 19    

No. 1, from 12285 to 12290 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

**IMPROVING WATER SAMPLING**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	Used	332	Halliburton			Surface
8-5/8	28#, 32#	New	4150	Guideshoe			Intermediate
5-1/2	17#, 20#	New	12322	"	12285-290	perforated	Prod. String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13-3/8	332	325	Pump & plug		
11"	8-5/8	4150	250	" "		
7-7/8"	5-1/2	12322	500	" "		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

### Result of Production Stimulation.

## Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 12,323 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing July 7 61, 19100  
OIL WELL: The production during the first 24 hours was 16 barrels of liquid of which 84% was oil; 42% was emulsion; % water; and % was sediment. A.P.I. Gravity 42  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2204		T. Devonian.	12278	
T. Salt.	2263		T. Silurian.		
B. Salt.	2824		T. Montoya.		
T. Yates.	2869		T. Simpson.		
T. 7 Rivers.			T. McKee.		
T. Queen.	3551		T. Ellenburger.		
T. Grayburg.	3793		T. Gr. Wash.		
T. San Andres.	4140		T. Granite.		
T. Glorieta.	5580		T. Canyon	10176	
T. Drinkard.	6270	11688 Hueco	T. Strawn	10660	
T. Tubbs.	6970		T. Atoka	11030	
T. Abo.	7730		T. Miss.	11688	
T. Penn.	8980		T. Woodford	12075	
T. Miss.	9700	Clisco			

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2204	2204	Redbeds				
2204	2263	59	Anhydrite				
2263	2824	561	Salt				
2824	2860	36	Anhydrite & dolomite				
2860	4140	1449	Dolomite & sandstone				
5580	5770	190	Sandstone, Limestone				
5770	6270	500	Limestone, Dolomite				
6270	7397	1127	Sandstone, Lime, Dolomite				
7397	7550	153	Sandstone				
7550	7730	180	Limestone				
7730	8830	1100	Shale & dolomite				
8830	9060	230	Dolomite				
9060	9370	310	Lime, chert & shale				
9370	11688	2318	Shale, Limestone, sand				
11688	12075	387	Limestone, chert				
12075	12278	203	Shale & sandstone				
12278	12318	40	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 14, 1961

Company or Operator Caboon Exploration Corporation

Address 747 Petroleum Bldg., Roswell, New Mexico

Name

Production Manager