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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2943
7. Unit Agreement Name
8. Farm or Lease Name T. P. State
9. Well No. 1
10. Field and Pool, or Wildcat Crossroads SA South Gas
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator W. K. Byrom	
3. Address of Operator Box 147 - Hobbs, N. M. 88240	
4. Location of Well UNIT LETTER <u>K</u> . <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>10</u> TOWNSHIP <u>10S</u> RANGE <u>36E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4024 DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-75: Spotted 45 sacks cement across perforations at 4904 to 4932. Shut well in over night to wait on cement to set. Ran tbg back to bottom, had no fill. Ran GIBP set at 4850 and dumped 43' of cement on top of plug. Filled casing with corrosive inhibited water plus 25 sacks gel per 100 bbls and set 60 sack plug at 2200' and 10 sack plug at surface, with 4" dry hole marker installed in surface plug. This well has 314' of 13-3/8" casing circulated to surface plus 4190' of 9-5/8" casing circulated to surface. We made no attempt to pull this casing. Location has been cleaned and is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. K. Byrom TITLE Geologist DATE 8-5-75
APPROVED BY John W. Runyan TITLE Geologist DATE DEC 1 1975
CONDITIONS OF APPROVAL, IF ANY: