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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 110066)

Name of Company W. K. Byrom				Address P. O. Box 147 - Hobbs, N. M. 88240			
Lease T. P. State		Well No. 1	Unit Letter K	Section 10	Township 10S	Range 36E	
Date Work Performed 9-13-65		Pool S. Crossroads (San Andres)			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): Re-enter old well.			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>9-13-65: Drilled cement plugs and cleaned well out to 5109.16 G. L. and logged. Ran 1028.95' of 4-1/2" liner. Cemented with 360 sacks of 50-50 poz. 2% gel at 5112'.</p> <p>9-16-57: Ran Bond log but had cement in the 9-5/8" casing. Went back with bit and cleaned cement out. Ran Bond log to bottom and pulled out to perforate. Perforated with 1 shot per foot at 4904; 4909; 4911; 4916; 4923; 4929 and 4932. Started swabbing but had communication. Squeezed under retainer from 4875 with 150 sacks Incor.</p> <p>9-22-65: Drilled retainer and cement to 4951. Pulled tubing and re-perforated same intervals. Ran the tubing back with packer set at 4870, acidized with 2000 gallons, started swabbing water, oil, and gas. Installed pumping unit and pumped water and gas for two weeks. After well cleaned up, ran tubing and packer back and shut well in for PL connection.</p>							
Witnessed by C. W. Byrom		Position Geologist		Company W. K. Byrom			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 4024'	T D 12,433		P B T D 4970		Producing Interval 4902-4932		Completion Date 10-19-65
Tubing Diameter 2"		Tubing Depth 4850		Oil String Diameter 4-1/2" & 9-5/8"		Oil String Depth 5110	
Perforated Interval(s) 4904; 4909; 4911; 4916; 4923; 4929; 4932.							
Open Hole Interval				Producing Formation(s) San andres			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	Dry hole to Per. producing water.						
After Workover	11/17-18/65		680			680	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name C. W. Byrom			
Title Geologist				Position W. K. Byrom			
Date 10-19-65				Company P. O. Box 147 Hobbs, N. M. 88240			