

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

John L. Cox

T. P. State

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 10, T. -10-S, R. -36-E, NMPM.

South Crossroad Dev. Pool, Lea County.

Well is 1980 feet from West line and 1980 feet from South line

of Section 10 If State Land the Oil and Gas Lease No. is K-2943

Re-enter 10-24, 1964 Drilling was Completed 12-7, 1964

Name of Drilling Contractor Sharp Drilling Co.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4014 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 12,285 to 12,304 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	-	-	314	-	0	-	Surface Csg.
9-5/8	36	-	4190	-	0	-	Intermediate Csg.
5-1/2	20	Used	12,290	Baker	9934	-	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	314	-	-		
12-1/4	9-5/8	4190	-	-		
7-7/8	5-1/2	12,290	400	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

12-13-64 500 gal. Acid

12-14-64 1,000 gal. Acid

12-15-65 2,000 gal. Acid

12-21-65 15,000 gal. Acid

Result of Production Stimulation None

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 9300 feet to 12,285 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing None, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian 12,284 (-8,260)	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn. 9,619 (-5,595)	T.	T.
T. Miss. 11,700 (-7,676)	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9386	9630	244	Lime				
9630	9760	130	Shale				
9760	10,200	440	Lime				
10,200	10,490	290	Lime & Shale				
10,490	11,005	515	Lime				
11,005	11,545	540	Lime & Shale				
11,545	11,700	155	Shale				
11,700	12,304	604	Lime				
<p>Note: This was re-entry with whipstock set at 9386' and drill new hole to T.D. - 12,304'</p>							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator John L. Cox Address 305 V & J Tower, Midland, Texas
Name John L. Cox Position or Title Owner
3-19-65 (Date)